UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD AUG 23'07 OIL CONS. DIV. DIST. 3

	APPLICATION FOR PERMIT_T	O DRILL, DEEPEN, OR PLUG BACK
 a.	7m7 III 24 PM 3: Type of Work DRILL RECEIVED 216 FARMUSTON	5. Lease Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator	7. Unit Agreement Name
	ConocoPhillips	
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 874	8. Farm or Lease Name
	PO BOX 4209, raimington, NM 6/4	9. Well Number
	(505) 326-9700	#3G
4.	Location of Well Unit K (NESW), 2205' FSL & 1450'	10. Field, Pool, Wildcat FWL, Blaco MV/Basin DK
		Jet 5 / 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 29, T29N, R9W
	Latitude 36° 41.7 N Longitude 107° 48.3 W	Jet 5 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 29, T29N, R9W
	Longitude 10/5 48.3 W	API # 30-045-3 4374
14.	Distance in Miles from Nearest Town	12. County 13. State
		San Juan NM
15.	Distance from Proposed Location to Nearest Pro	operty or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well MV/DK 288.45 (W/2)
18.	Distance from Proposed Location to Nearest We	ell, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth	20. Rotary or Cable Tools
	6652′	Rotary
21.	Elevations (DF, FT, GR, Etc.) 5736' GL	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Norda for Rhonda Rogers (Regulatory)	<u>7-23-07</u> Technician) Date
DEDM	IT NO.	APPROVAL DATE
·-CU(VI)		APPROVAL DATE
APPRO	OVED BY MINICOLO TITLI	E DATE _ 8/22/8
Archa	eological Report attached	NOTIFY AZTEC OCD 24 HR
Threat	tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	
Title 1		PRIOR TO CASING & CEMET knowingly and willfully to make to any department or agency of resentations as to any matter within its jurisdiction.
		Numbers EC 0019 and EC 0095

Bond Numbers ES-0048 and ES-0085

NMOCD 6

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION POMBOX!!2088 PM 3: 15
Santa Fe, NM 87504-2088

opropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

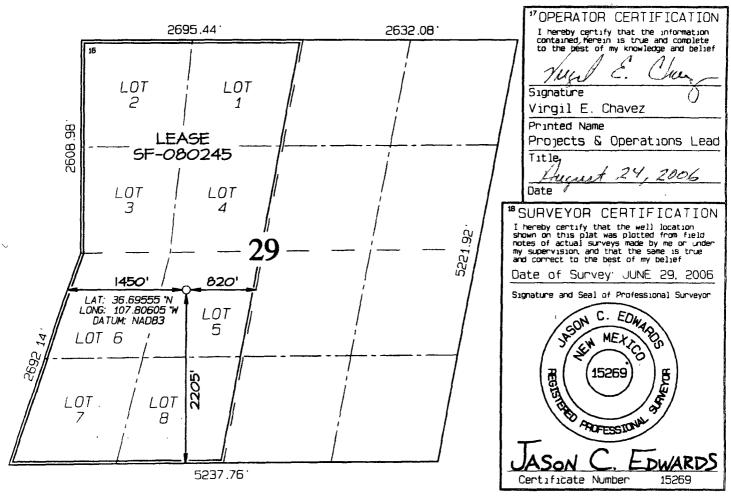
F.M F.M C10 TAPHAYOTON NM MENDED REPORT RCVD AUG 23'07

WELL LOCATION AND ACREAGE DEDICATION PLAT OIL CONS. DIV.

API NUMBER	*Pool Loose		.bool Name	Aurium .	
30.045.343	72319	BLANC	O MESAVERDE		
'Property Code	Pro	Property Name			
31806	ŀ	HAMNER			
'OGRID No	*Ope	*Operator Name			
217817	CONOCOPH:	CONOCOPHILLIPS COMPANY			
	¹⁰ Surfa	ce Location	<u></u>		
UL or lot no Section Township	Range Lot Ton Feet from	the Morth/South line East	form the Cost Atom 1.	County	

29N 29 9W К 2205 SOUTH WEST 1450 SAN JUAN ¹¹Bottom Hole Location Different From Surface UL or lot no Sect ion Feet from the North/South line Feet from the County 12 Dedicated Acres ¹⁹Joint or Infill ¹⁴ Consoludation Code ¹⁵ Order No. 288.45 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103		
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. May 27, 2004		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No. Federal Lease SF-080245		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hamner -		
1. Type of Well: Oil Well Gas Well X Other	8. Well Number #3G		
2. Name of Operator ConocoPhillips	9. OGRID Number 217817		
3. Address of Operator	10. Pool name or Wildcat		
3401 E. 30TH STREET, FARMINGTON, NM 87402 4. Well Location	Blanco MV/Basin DK		
Unit Letter K : 2205' feet from the South line and Section 29 Township 29N Rng 9W	1450' feet from the West line NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1919) We County Satisfact		
Pit or Below-grade Tank Application or Closure)200		
Pit type New Drill Depth to Groundwater >100 Distance from nearest fresh water well	>1000' Distance from nearest surface water		
Pit Liner Thickness: NA mil Below-Grade Tank: Volume	bbls; Construction Material		
· • • • • • • • • • • • • • • • • • • •	SUBSEQUENT REPORT OF:		
OTHER: New Drill X OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion.			
•			
New Drill, Unlined:			
ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a part the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlinfile at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluid ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guideling	ed pits as detailed in ConocoPhillips' General Plan dated June 2005 on s and that portion will be unlined as per the risk ranking criteria.		
•			
I hereby certify that the information above is true and complete to the best of my knowledge a grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X			
SIGNATURE Thomas Decies TITLE	Regulatory Technician DATE 7 -20-07		
	@conocophillips.com Telephone No. 505-599-4018		
For State Use Only Depu	ity Oil & Gas Inspector, AUG 2 9 2007		
APPPROVED BY TITLE Conditions of Approval (if any):	District #3 DATE DATE		



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

DEVELOPMENT

HAMNER 3G

Lease:					Al	FE #:WA	N.CNV.	7180		AFE \$:
Field Name: NEW	V MEXI	CO-WES	т	Rig: H	&P Rig 283			State: NM	County: SAN JUAN	API #:
Geologist:				Phone			Geoph	nysicist:		hone:
				Phone	one: 832-486-2592 Prod. Engin			Engineer:	Р	hone:
Res. Engineer: Ha					: 832-486-220		Proi. f	Field Lead: Fran	sen, Eric E. P	hone:
Primary Objecti										
Zone	Zone	Name]				
FRR BASIN DAKOTA (PRORA			A (PRORATE	D GAS	5)					
RON BLANCO MESAVERDE (I				ORATE	D GAS)]				
Location: Surface	ie .		Datum Coc	le: N/	ND 27					Straight Hole
Latitude: 36.6955	544	Longitu	ide: -107.80	5433	X:		Y:		Section: 29	Range: 009W
Footage X: 1450	FWL	Footag	e Y: 2205 FS	L	Elevation: 573	36	(FT)	Township: 029N	I	
Tolerance:										
Location Type: Ye	ear Rou	ınd	_	Start I	Date (Est.):		Con	npletion Date:	Date In O	peration:
Formation Data:	Assur	ne KB =	: 5752 L	Jnits =	FT					
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks	
Surface Casing			219	5533			<u> </u>	13-1/2" or 12-1	1/4" hole. Severe lost cir	culation is possible. 9
5								5/8", 36 ppf, J-	55, STC casing. Cement	with 173 cu. ft. Circulate
OJAM			965	4787				cement to surfa Possible water		
KRLD			1134	4618	=			1 OSSIBIC WATER		
FRLD			1842	3910	_			Possible gas		
PCCF			2115	3637				. 000.2.0 900		
LEWS			2435	3317	_					
Intermediate Casin	ng		2535	3217	=				20 ppf, J-55, STC Casing	g. Cement with 570 cu.
HURF			2780	2972	П			ft. Circulaté ce	ment to surface.	
CHRA			3104	2648						
UCLFH			3695	2057					-	
CLFH			3801	1951	_			Gas; possibly w	et	
MENF			3833	1919				Gas		
PTLK			4392	1360		700	141	Gas		
MNCS			4750	1002						
UPPER GLLP			5586	166						•
GRHN			6342	-590				Gas possible, h	ighly fractured	•
GRRS			6410	-658						
TWLS			6463	-711				Gas		
PAGU			6522	-770				Gas. Highly Fra	actured.	
CBBO			6557	-805	00000			Gas		
CBRL			6565	-813	ā		1			
TOTAL DEPTH DK 6652			6652	-900				561 cu. ft. Circ	1/2", 11.6 ppf, N-80, LT ulate cement a minimum string. No open hole log	of 100' inside the
Total Depth			6652	-900			,	on to surface.		
Reference Wells	3.						<u>'</u>			
								THE PROPERTY AND A PROPERTY AND A SECOND ASSESSMENT ASS		

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HAMNER 3G

DEVELOPMENT

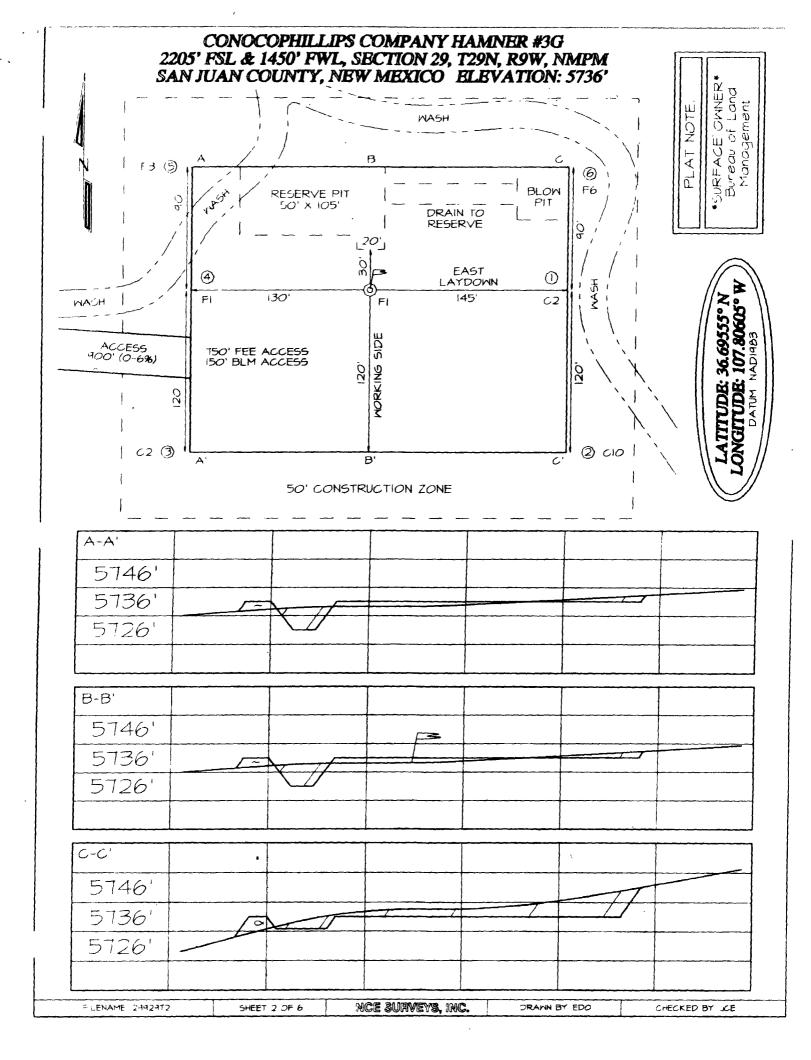
Reference Type	Well Name		Comments						
Intermediate	Hamner 2E	2	28-29N-9W-SE, KB = 5830						
Intermediate	Hamner 3A	2	29-29N-9W-NW, KB = 5698						
Intermediate	Intermediate Hamner 3E 29-29N-9W-SW, KB = 5773								
Logging Program:									
Intermediate Logs: Log only if show GR/ILD Triple Combo									
TD Logs:									
GR/CBL									
Additional Information:									
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

Comments: Location/Tops/Logging - MVNM029N009W29SW1 DKNM029N009W29SW2

Zones - Base spacing is 320 acres (288.45) for this 80 acre infill. May have to move location due west (minimally) due to topo and to keep standard in irregular spacing unit. Lease name should be Hamner. MVNM029N009W29SW1 DKNM029N009W29SW2

General/Work Description - Lease name should be Hamner.

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Directions from the Intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM to ConocoPhillips Company Hamner #3G

2205' FSL & 1450' FWL, Section 29, T29N, R9W, San Juan County, NM

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Easterly on US Hwy 64 for 10.5 miles across the San Juan River to Largo Road (County Road #4450);

Go right (South-easterly) on Largo Road (County Road #4450) for 3.7 miles to fork in road;

Go right (South-easterly) remaining on Largo Road (County Road #4450) across 5-mile bridge for 0.6 miles to fork in road;

Go right (Westerly) on Sullivan Road (County Road #4990) for 4.9 miles to 4-way intersection;

Go left (South-easterly) for 0.4 miles to fork in road;

Go left (South-easterly) for 0.2 miles to 4-way intersection;

Go straight (South-easterly) @ 4-way intersection for 0.3 miles to fork in road;

Go left (North-easterly) for 0.1 miles to an existing wellpad from which new access continues for 900' to staked location.