

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NMSF 047039A</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>N/A</b>
2. Name of Operator <b>XTO Energy, Inc.</b>		7. If Unit or CA Agreement, Name and No. <b>N/A</b>
3a. Address <b>2700 Farmington Ave, Bldg K - Suite 1 Farmington NM 87402</b>	3b. Phone No. (include area code) <b>505-324-1090</b>	8. Lease Name and Well No. <b>JF DAY D #1F</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>1130' FSL x 1975' FEL</b> At proposed prod. zone <b>same</b>		9. API Well No. <b>30-045- 34381</b>
14. Distance in miles and direction from nearest town or post office* <b>Approximately 6 miles Southeast of Bloomfield, NM post office</b>		10. Field and Pool, or Exploratory <b>BASIN DK/WC BASIN MC</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>1130'</b>	16. No. of acres in lease <b>600</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>(O) Sec 20, T28N, R10W</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>198'</b>	19. Proposed Depth <b>7050' 6899'</b>	12. County or Parish <b>SAN JUAN</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6071' Ground Elevation</b>	22. Approximate date work will start* <b>09/01/2007</b>	13. State <b>NM</b>
20. BLM/BIA Bond No. on file <b>UTB-000138</b>		17. Spacing Unit dedicated to this well <b>E/2 320 DK - SE/4 160 MC</b>
23. Estimated duration <b>2 weeks</b>		24. Attachments <b>RCVD AUG 24 '07 OIL CONS. DIV. DIST. 3</b>

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Kyla Vaughan</i>	Name (Printed/Typed) <b>Kyla Vaughan</b>	Date <b>08/02/2007</b>
Title <b>Regulatory Compliance</b>		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <b>AFM</b>	Date <b>8/23/07</b>
Title <b>AFM</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT

APD/ROW

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RCVD AUG 24 '07

☐ AMENDED REPORT

RECEIVED  
070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT OIL CONS. DIV.

*API Number 30-045-3438		*Pool Code 71599	*Pool Name BASIN DAKOTA	DIST. 3
*Property Code 22688	*Property Name JF DAY D			*Well Number 1F
*OGRID No. 5380	*Operator Name XTO ENERGY INC.			*Elevation 6071

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	28-N	10-W		1130	SOUTH	1975	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E/2	320								
*Dedicated Acres		*Joint or Initial		*Consolidation Code		*Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	<p><b>SURFACE LOCATION</b> LAT: 36.64364° N. (NAD 83) LONG: 107.91667° W. (NAD 83) LAT: 36°38'37.1" N (NAD 27) LONG: 107°54'57.8" W (NAD 27)</p> <p>N 89-57-43 W 2643.50' (C)</p> <p>FD. 2 1/2" BC. 1913 GLO</p>		17	
		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kyla Vaughan</i> 6/21/07 Signature Date <i>Kyla Vaughan</i> Printed Name</p>		
		18		
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 2006 Date of Survey Signature and Seal <i>[Signature]</i> NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 1507 Certificate Number</p>		

DISTRICT IV  
1220 South St. Francis Dr. Santa Fe, NM 87505

1220 South St Francis Dr.  
Santo Fe, NM 87505

RCVD AUG 24 '07  
AMENDED REPORT

~~OIL CONS. DIV.~~  
~~DIST. 3~~

<sup>1</sup> API Number 30-045-34381		<sup>1</sup> Pool Code 97232	<sup>1</sup> Pool Name WC BASIN MANCOS	DATE 08/11/01
<sup>2</sup> Property Code	<sup>2</sup> Property Name JF DAY D			<sup>2</sup> Well Number 1F
<sup>3</sup> OCRID No 5380	<sup>3</sup> Operator Name XTO ENERGY INC.			<sup>3</sup> Elevation 6071

<sup>10</sup> Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	28-N	10-W		1130	SOUTH	1975	EAST	SAN JUAN

## "Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres SE/4 160			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <div style="border: 1px solid black; height: 100px; width: 100%; position: relative;"> <div style="position: absolute; top: 10px; left: 10px;"> <p><b>SURFACE LOCATION</b></p> <p>LAT: 36.64364° N. (NAD 83)</p> <p>LONG: 107.91667° W. (NAD 83)</p> <p>LAT: 36°38'37.1" N (NAD 27)</p> <p>LONG 107°54'57.8" W (NAD 27)</p> </div> <div style="position: absolute; bottom: 10px; right: 10px;"> <p>FD 2 1/2" BC 1913 G.L.O.</p> </div> </div>	<p>17</p> <p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <div style="border-top: 1px solid black; margin-top: 20px;"> <p style="text-align: right; font-size: 1.2em;"><i>Kyla Vaughan</i></p> <p style="text-align: right;">Signature</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: right; font-size: 1.2em;"><i>Kyla Vaughan</i></p> <p style="text-align: right;">Printed Name</p> </div>
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Submit 3 Copies To Appropriate District Office

**District I**

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**District III**

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**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. <b>30-045-34381</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>JF DAY D</b>
8. Well Number <b>#1F</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BASIN DAKOTA/WC BASIN MC</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6071' GROUND ELEVATION**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **DRILL** Depth to Groundwater **>100** Distance from nearest fresh water well **>1000** Distance from nearest surface water **>1000**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume **8000** bbls; Construction Material

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**XTO Energy Inc.**

3. Address of Operator

**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401**

4. Well Location

Unit Letter **O**; **1130** feet from the **SOUTH** line and **1975** feet from the **EAST** line

Section **20** Township **28N** Range **10W** NMPM **NMEM** County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6071' GROUND ELEVATION**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **DRILL** Depth to Groundwater **>100** Distance from nearest fresh water well **>1000** Distance from nearest surface water **>1000**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume **8000** bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **PIT** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO Energy plans to install a lined pit on location for drilling.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Kyla Vaughan** TITLE **Regulatory Compliance Tech** DATE **08/02/2007**

Type or print name **Kyla Vaughan**

E-mail address: **kyla\_vaughan@xtoenergy.com**

Telephone No. **505-564-6726**

**For State Use Only**

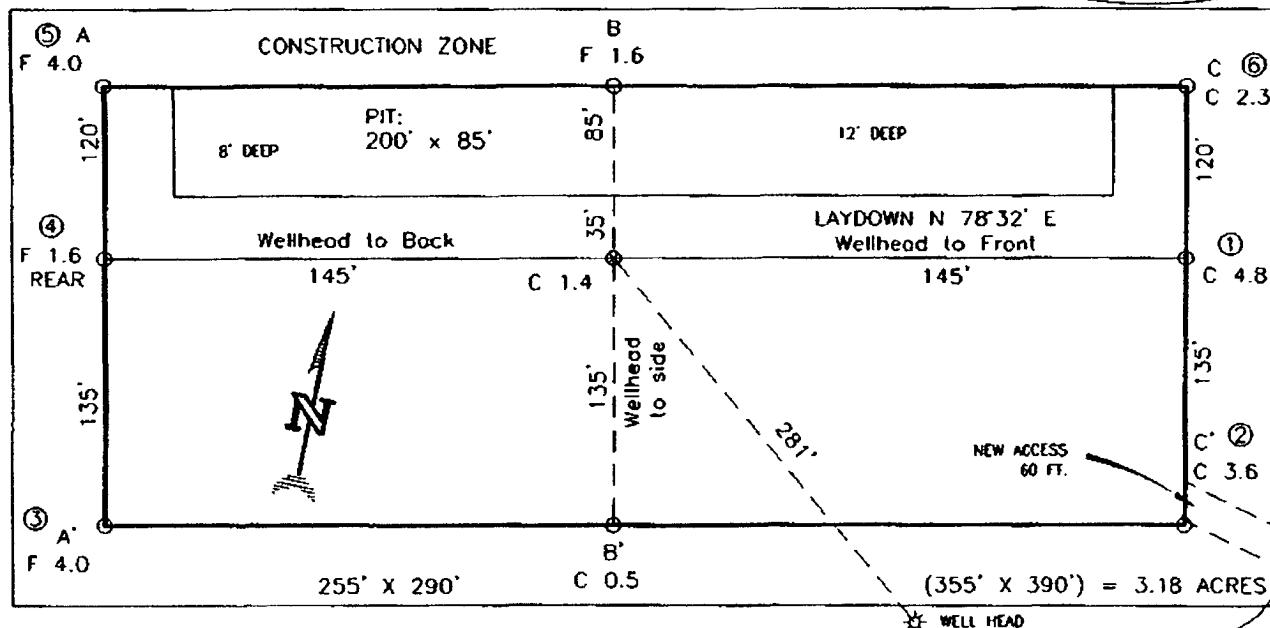
APPROVED BY **[Signature]** TITLE **Deputy Oil & Gas Inspector, District #3** DATE **AUG 29 2007**

Conditions of Approval, if any:

**EXHIBIT D**

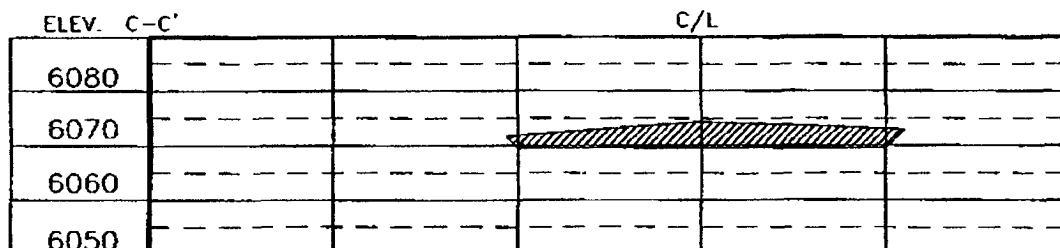
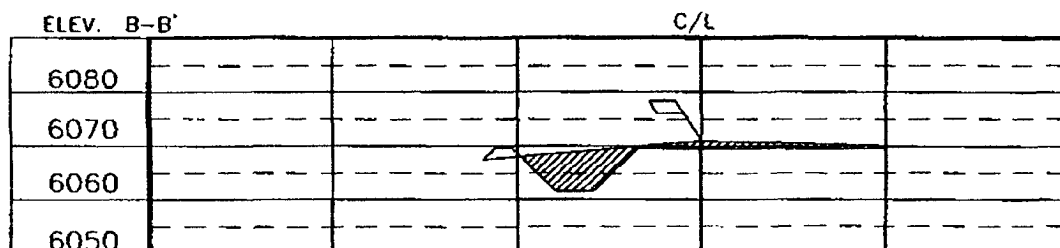
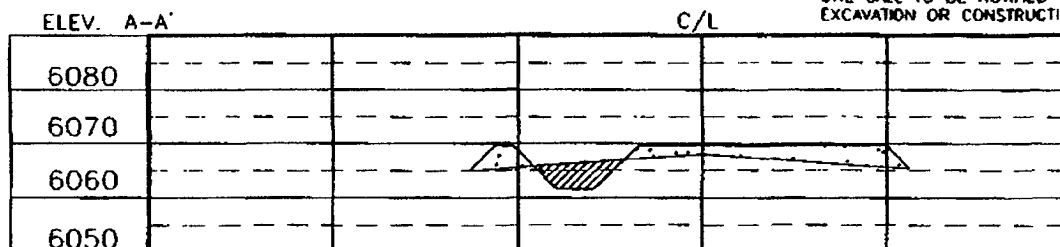
XTO ENERGY INC.  
 JF DAY D No. 1F, 1130 FSL 1975 FEL  
 SECTION 20, T28N, R10W, N.M.P.M., SAN JUAN COUNTY, N.M.  
 GROUND ELEVATION: 6071' DATE: NOVEMBER 21, 2006

NAD 83  
 LAT. = 36.64364° N  
 LONG. = 107.91667° W  
 NAD 27  
 LAT. = 36°38'57.1" N  
 LONG. = 107°54'57.8" W



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).  
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DATE 7/12/07	BY JCV	REVISION REVISED BY	DATE 2/13/07
Daggett Enterprises, Inc. Surveying and Oil Field Services P. O. Box 15085 Farmington, NM 87401 Phone (505) 326-1772 - Fax (505) 326-6019 NEW MEXICO L.S. No. 8994			
		DRAWN BY: G.V. NO. CR791	

EXHIBIT E

# XTO ENERGY INC.

J.F. Day D #1F

APD Data

August 2, 2007

Location: 1130' FSL x 1975' FEL Sec 20, T28N, R10W County: San Juan State: New Mexico

GREATEST PROJECTED TD: 7050'  
APPROX GR ELEV: 6071'

OBJECTIVE: Basin Dakota / Basin Mancos  
Est KB ELEV: 6083' (12' AGL)

## 1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 2500'	2500' to 7050'
HOLE SIZE	12.25"	7.875"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND / Gel Chemical
WEIGHT	8.6-9.0	8.4-8.8	8.6- 9.20
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

## 2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at  $\pm$  360' in a 12.25" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	7.950	17.13	28.24

Production Casing: 5.5" casing to be set at TD ( $\pm$ 7050') in 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-7050'	7050'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	1.20	1.43	1.85

## 3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

EXHIBIT F

**4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):**

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at  $\pm 360'$  in 12-1/4" hole.

214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft<sup>3</sup>/sk, & 6.70 gal wtr/sk.

*Total slurry volume is 297 ft<sup>3</sup>, 100% excess of calculated annular volume to 360'.*

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at  $\pm 7050'$  in 7.875" hole. DV Tool set @  $\pm 4400'$

1<sup>st</sup> Stage

LEAD:

$\pm 241$  sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft<sup>3</sup>/sk, 10.55 gal wtr/sx.

TAIL:

150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

2<sup>nd</sup> Stage

LEAD:

$\pm 341$  sx of Type III or equivalent cement with 8% gel & LCM mixed at 11.9 ppg, 2.54 ft<sup>3</sup>/sk, 15.00 gal wtr/sx.

TAIL:

100 sx Type III neat mixed at 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx.

*Total estimated slurry volume for the 5-1/2" production casing is 1720 ft<sup>3</sup>.*

*Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.*

**5. LOGGING PROGRAM:**

A. Mud Logger: None.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (7050') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (7050') to 400'.

**EXHIBIT F**

6. FORMATION TOPS:

Est. KB Elevation: 6083'

FORMATION	Sub-Sea	TVD	MD	FORMATION	TV Sub-Sea	TVD	MD
Ojo Alamo SS	5111	972		Gallup	472	5611	
Kirtland Shale	4947	1136		Greenhorn	-298	6381	
Farmington SS				Graneros	-362	6445	
Fruitland Formation	4478	1605		Dakota 1*	-399	6482	
Lower Fruitland Coal	4020	2063		Dakota 2*	-421	6504	
Pictured Cliffs SS		2087		Dakota 3*	-481	6564	
Lewis Shale	3793	2290		Dakota 4*	-550	6633	
Chacra SS	3020	3063		Dakota 5*	-582	6665	
Cliffhouse SS*	2418	3665		Dakota 6*	-609	6692	
Menefee**	2316	3767		Burro Canyon	-667	6750	
Point Lookout SS*	1686	4397		Morrison*	-710	6793	
Mancos Shale	1339	4744		TD	-816	6899	

\* Primary Objective

\*\* Secondary Objective

\*\*\*\* Maximum anticipated BHP should be <2,000 psig ( <0.30 psi/ft) \*\*\*\*

7. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-564-6734	505-330-6902
Jerry Lacy	Drilling Superintendent	505-566-7917	505-320-6543
John Klutsch	Project Geologist	817-885-2800	--

JWE  
8/2/07

EXHIBIT F



# BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

## TESTING PROCEDURE

### 1. Test BOP after installation:

Pressure test BOP to 200-300  
psig (low pressure) for 10 min.

Test BOP to Working Press or  
to 70% internal yield of surf csg  
(10 min) or which ever is less.

### 2. Test operation of (both) rams on every trip.

### 3. Check and record Accumulator pressure on every tour.

### 4. Re-pressure test BOP stack after changing out rams.

### 5. Have kelly cock valve with handle available.

### 6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD  
(OPTIONAL)

FILL UP LINE

FLOW LINE  
TO PIT

PIPE  
RAMS

BLIND  
RAMS

KILL LINE  
2" dia min.

TO CHOKE  
MANIFOLD  
2" dia min.

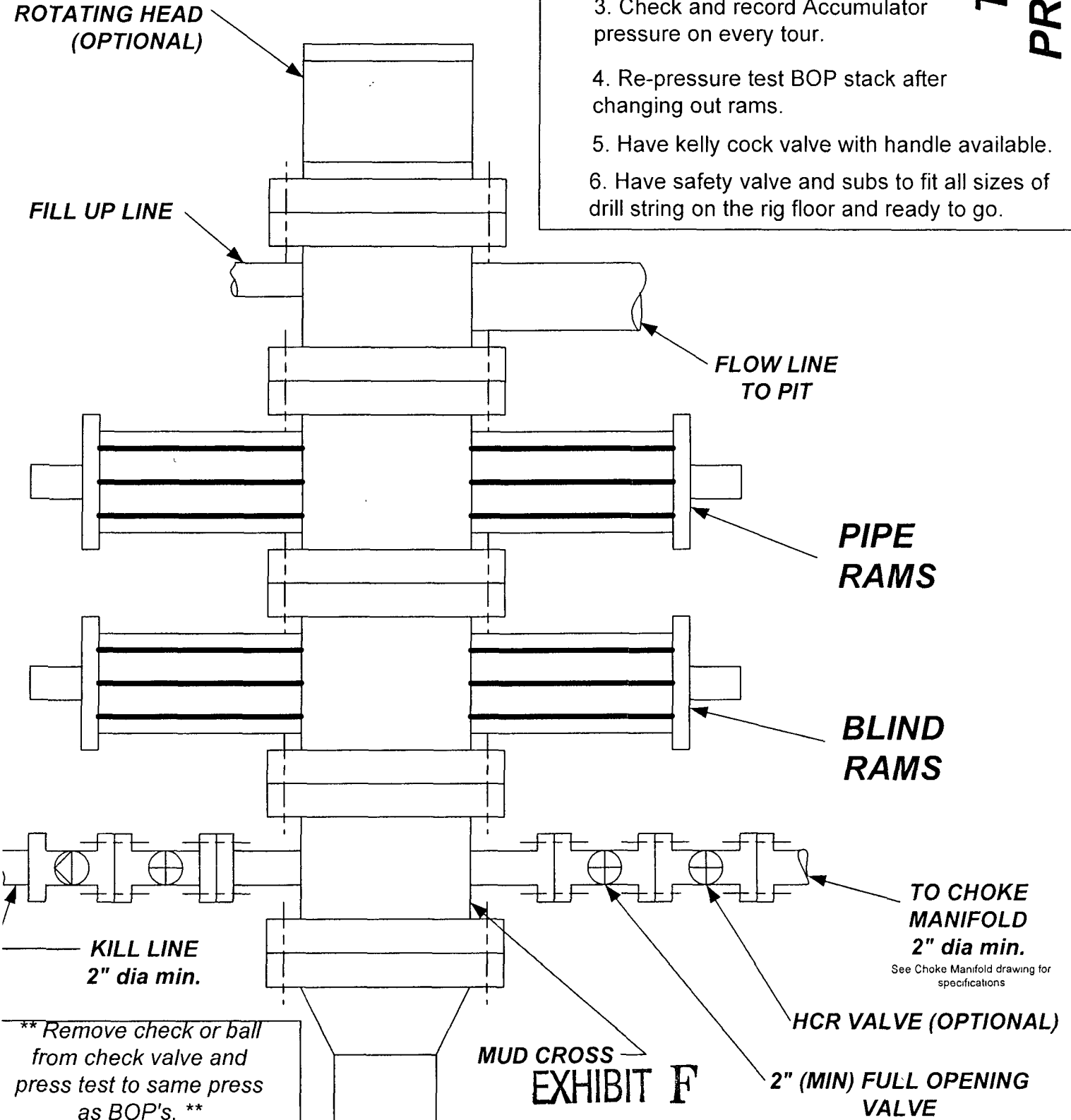
See Choke Manifold drawing for  
specifications

HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING  
VALVE

MUD CROSS  
EXHIBIT F

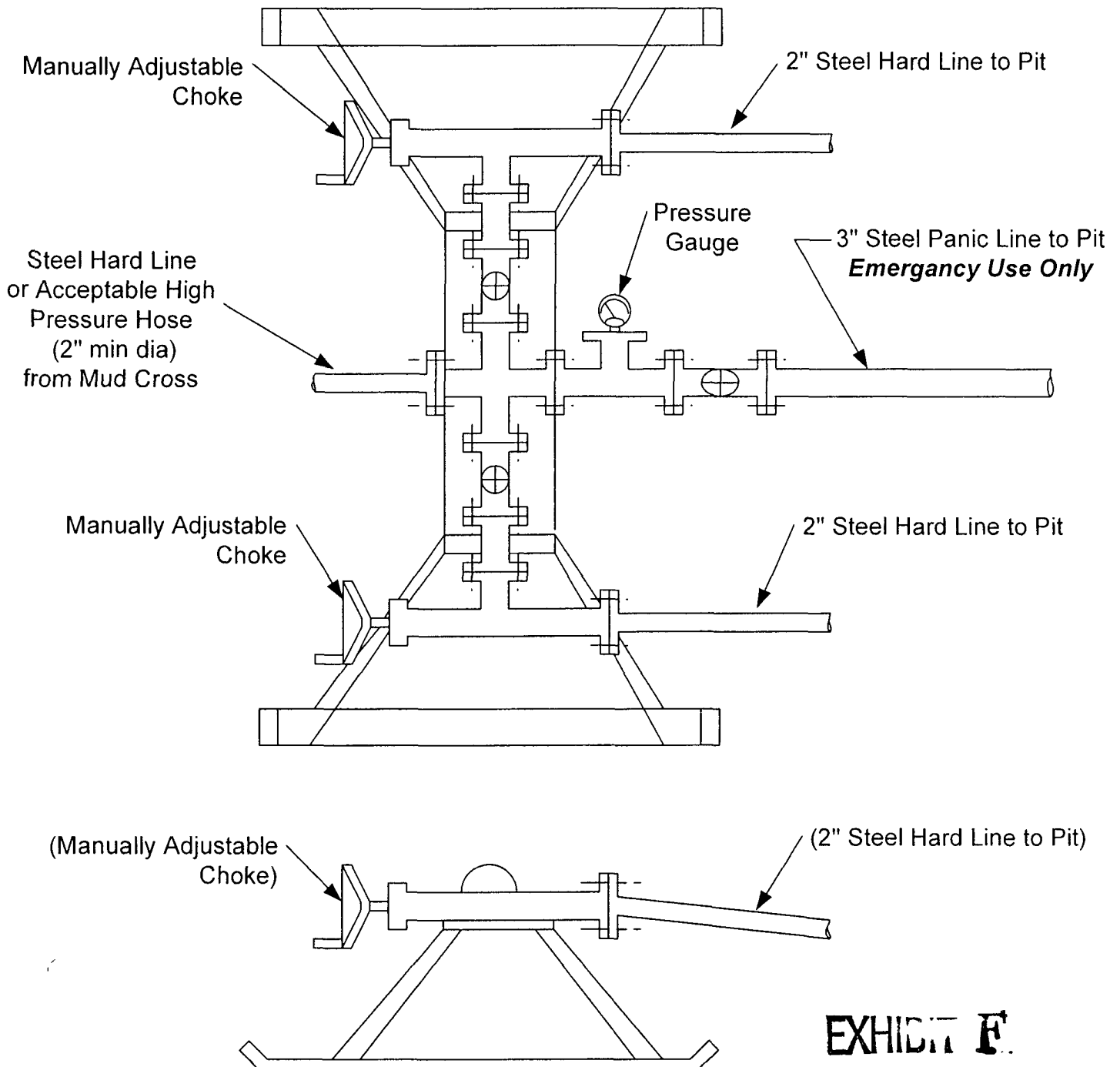
\*\* Remove check or ball  
from check valve and  
press test to same press  
as BOP's. \*\*



# **CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE**

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

## **TESTING PROCEDURE**



**EXHIBIT F.**