Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natur	WE	May 27, 2004 LL API NO.
District II	OIL CONSERVATION		045-033442
District III	1301 W Grand Ave, Altesta, 14W 66210		ndicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87	505	STATE FEE State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr , Santa Fe, NM		0. 2	state off & Gas Lease IVO.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. I	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A Mor	ntoya 25
1. Type of Well: Oil Well Gas Well Other			Well Number 4
2. Name of Operator Chevron MidContinent, L.P.		9. (OGRID Number
3. Address of Operator			Pool name or Wildcat
11111 S. Wilcrest , Houston, TX 77099			
4. Well Location			
Unit Letter E : 2360 feet from the NORTH line and 1165 feet from the WEST line			
Section 25 Township 32N Range 13W NMPM SAN JUAN County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5926 GR Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			ALTERING CASING
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER. CHIER. CHIER CACING PERORT			
OTHER: OTHER: SPUD/DRILLING&CASING REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8/16/2007 - Notified Henry Villanueva of Spud and Surface Casing/Cement job.			
8/17/2007 – Spud well @ 0500 hrs. Drilled 12.25" surface hole from 0'-390'. Ran 9 5/8" 36# J55 surface casing to 384'. Pumped 225			
sks Class G 1.2 yld cement with returns of 61 sks to surface. TOC 0' calculated by circulation.			
8/18/2007 – Pressure Test surface casing to 1000 PSI – 30 min – HELD. Begin to drill 8.75" production hole to 1079'. 8/19/2007 – Drilled 8.75" production hole to TD of 2345'.			
8/20/2007 – Run 7" 23# N80 production casing to 2335'. Pumped with 458sks Class G 1.28 yld with no returns to surface. Estimated TOC @ 150'. Release Rig to move to next location.			
-			
			RCVD AUG 28 '07
			OIL CONS. DIV.
•	, 1 L	C. to a second	DIST. 3
Report PT next	report on Intermed	ide esq	52011 0
			belief. I further certify that any pit or below- (attached) alternative OCD-approved plan
SIGNATURE MM A	Medicano TITLE	_Regulatory Techinician	DATE8-27-2007
Type or print name Jennifer Hudg	(`	hio@chevron.com	Telephone No. 281-561-3599
	•	•	_
APPROVED BY:	Mushesta TITI.F	District #3	pector, AUG 2 9 2007
APPROVED BY: Conditions of Approval (if any): Page 19 19 19 19 19 19 19 19 19 19 19 19 19	part toc After evu	lating,	<u>*************************************</u>
' '		4	•0