District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
	(202)	
		incalexander@duganproduction com
Address. P. O. Box 420, Farmington, NM 87499-0420		
Facility or well name Stella Needs a Com #1E SWD API #: 30-045-24265 U/L or Qtr/Qtr D Sec 36 T 30N R 14W County San Juan Latitude 36.77575 Longitude 108.26616 NAD: 1927 \(\bigcirc \) 1983 \(\bigcirc \) Surface Owner Federal \(\bigcirc \) State \(\bigcirc \) Private \(\bigcirc \) Indian \(\bigcirc \)		
County San Juan Latitude 36.77575 Longitude 108.26616 NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🗍 State 🖾 Private 🗍 Indian 🗍		
Pit	Below-grade tank	
Type Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ⊠ Emergency □	Construction material:	
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not, explain why not	
Liner type. Synthetic ⊠ Thickness 12 mil Clay □		
Pit Volume 500 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
		(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you		
are burying in place) onsite 🖂 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗵 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.		
All water removed from pit. Pit filled with soil removed during construction Pit lining materials buried in pit. Closure date 8/13/07		
All water removed from pit. The fined with son removed during construction of it mining materials outled in pit. Closure date of 15/07		
	RCVD AUG 16'07	
		OIL CONS. DIV.
		DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has		
been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \) for an (attached) afternative OCD-approved plan \(\subseteq \). Date: August 15, 2007		
Printed Name/Title John C. Alexander, Vice-President Signature Alm Whatel		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
/ Allo o o onem		
Approval: Deputy Oil & Gas Inspector.		AUG 3 0 2007
Printed Name/Title District #3	Signature DSA J	Date:

Dugan Production Corp Stella Nords A Com SOUD # IE Mesavarde SOUD 36-30x1-14 CU 790' fx1 & 790' foll API 30-045-24265 Pit Closere Diagram

22-141 50 SHEETS 22-142 100 SHEETS 22-144 200 SHEETS

MMPAD 2

Mellhead

Mellhead

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