

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr , Other _____						5 Lease Serial No NM 4455			
						6 If Indian, Allottee or Tribe Name			
						7 Unit or CA Agreement Name and No.			
2. Name of Operator SCHALK DEVELOPMENT CO.						8 Lease Name and Well No. SCHALK 55 #200			
3 Address P. O. BOX 25825 ALBUQUERQUE, NM 87125				3a. Phone No (include area code) (505) 881-6649		9 AFI Well No 30-039-30018-0051			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1,945' FNL & 1,800' FWL At surface 1,945' FNL & 1,800' FWL 1,945' FNL & 1,800' FWL At top prod. interval reported below At total depth 1,945' FNL & 1,800' FWL						10 Field and Pool or Exploratory BASIN FRUITLAND COAL			
						11 Sec., T., R., M., on Block and Survey or Area SECTION 3, T-30N, 5-5W			
						12 County or Parish			
						13. State			
14 Date Spudded 06/19/2007				15. Date T.D. Reached 07/19/2007		16. Date Completed 08/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18 Total Depth MD 3,321' TVD		19 Plug Back T.D. MD 3,312' TVD		20 Depth Bridge Plug Set MD TVD		17 Elevations (DF, RKB, RT, GL)* 6,468' GR			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J55	36#	SURFACE	216.05'		110 Sacks G	62	SURFACE CIR	
8-3/4"	7" J55	20#	SURFACE	3,110.35'		530 Sacks 65/35N/POZ & Type III Cement	212	SURFACE CIR	
6-1/4"	5-1/2" K55	15.5#	3,034'	3,321'		0	0		
								RCVD AUG 29 '07	
								OIL CONS. DIV.	
								DIST. 3	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3,269'								
25. Producing Intervals								26. Perforation Record	
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) FRUITLAND COAL	3,248'	3,310'	3,248' - 3,310'		.50"	174	OPEN		
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3,248' - 3,310'		NONE							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/15/07		→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		350	→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SHUT IN	

*(See instructions and spaces for additional data on page 2)

NMOCB

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ACCEPTED FOR RECORD

AUG 28 2007

FARMINGTON FIELD OFFICE
BY **T. Salyers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	2,622'	2,647'	WATER	OJO ALAMO	2,622'
KIRTLAND	2,700'	2,761'	WATER	KIRTLAND	2,700'
FRUITLAND	3,220'	3,312'	WATER, GAS	FRUITLAND	3,220'

32. Additional remarks (include plugging procedure).

OPEN HOLE COMPLETION

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEVE SCHALKTitle MANAGERSignature Date 08/17/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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