

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Jicarilla Energy Company

3. ADDRESS OF OPERATOR

P.O. Box 507, Dulce, New Mexico 87528

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2275' FNL, 800" FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Drilling & Casing Record ☒

SUBSEQUENT REPORT OF:

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5. LEASE

Reservation

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

JECC 83A

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T22N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

30-043-20097

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7275 GR

7287 KB

(NOTE: Report results of multiple completion or zone change on Form 9-331)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11- 1-83 Spudded 13 3/4" and set 9 5/8" 40# N-80 CSG. at 335' KB and cemented with 275 sx Class "B", circulated cement to surface.

11-15-83 TD 7202' in Burrough Canyon. Ran 4 1/2" 13.50# & 11.60# casing to 7194' KB. Cemented with 2 stage method. 1st stage, 150 sx 65/35 Pozmix, 12% gel, 150 sx 50/50 Pozmix 2% gel, 6#/sx salt, 6#/sx gilsonite and 200 sx Class "B" 3/4% CFR-2. Est. TOC 5000'. 2nd stage 425 sx 65/35 Pozmix 12% gel and 100 sx Class "B", 2% CC from "DV" tool at 3799' KB. Est. TOC 1400'.

RCVD AUG 31 '07

OIL CONS. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thurman Velarde

TITLE Oil & Gas Admin. DATE November 21, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

DEC 07 1983

\*See Instructions on Reverse Side

NMOCC

WASHINGTON RESOURCE AREA  
SMM

30-043-20697

*Young Drilling Co. E - 18 22 N - 2 W*

P.O. BOX 717

FARMINGTON, NEW MEXICO 87401

(505) 327-5218

November 21, 1983

JICARILLA ENERGY COMPANY

% Elledge Consulting & Production Company

P. O. Box 819

Bloomfield, New Mexico 87413

Re: JECO 83-A #3

DEVIATION SURVEY

345'	$\frac{1}{2}^{\circ}$
1728'	$3\frac{3}{4}^{\circ}$
2117'	$1^{\circ}$
2760'	$1\frac{1}{2}^{\circ}$
3720'	$1\frac{3}{4}^{\circ}$
4250'	$1\frac{1}{2}^{\circ}$
4870'	$1^{\circ}$
5400'	$3\frac{3}{4}^{\circ}$
6300'	$1^{\circ}$
6843'	$1^{\circ}$
7202'	$1^{\circ}$

Mark McPherson  
Mark McPherson  
Toolpusher

**RECEIVED**  
NOV 28 1983  
OIL CON. DIV.  
DIST. 3

Subscribed and sworn before me on this 22nd day of November, 1983

Roberta Y. Eaves  
Roberta Y. Eaves

My Commission Expires: 7/27/87

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