

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 AUG 30 5:10 AM
Designation and Serial No.
NMSF-078764

RECEIVED
BLM
210 FARMINGTON NM
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
10' FNL & 10' FWL, NW/4 NW/4 SEC 20-T31N-R05W

7. If Unit or CA, Agreement Designation

8. Well Name and No
ROSA UNIT #85B

9. API Well No
30-039-30130

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-03-2007 MIRU, NU BOPE, secure well & SDFW

RCVD SEP 5 '07
OIL CONS. DIV.

08-06-2007 Press test 4 1/2" csg & blind rams to 1640 psi, hold for 30 min, lost 20 psi, bleed off press, PU 2 3/8", 4.7#, J-55, eue, tbq & TIH w/ 3 7/8" bit, DO 26' of cmt from 6164' to FC @ 6190', circ clean, PU to 6059', secure well & SDON.

DIST. 3

08-07-2007 RU BJ, press test liner & csg 3500 psi, good test, bleed off press, spot 500 gal 15% Hcl across PLO, TOO H w/ 3 7/8" bit, ND BOPE, NU frac valve & frac-Y, perf PLO in acid bottom up w/ 3 1/8" sfg, .34 dia holes, 1 shot per interval from 5736' - 6058', total of 53 holes. Secure well & SDON.

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ACCEPTED FOR RECORD

AUG 31 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date August 29, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

08-08-2007 RU BJ, test lines 4500#, BD PLO on water 26 bpm 440#, ISIP = 0, pump 24 bbls 15% Hcl & 80 ballsealers, flush w/ 206 bbls 25 bpm 375#, final press 3476#, didn't balloff, retrv balls, frac PLO w/ slickwater, 238 bbl pad, 1597 bbls w/ 10110# 14/30 lt prop, 81 bbls w/3380# 20/40 brown sand, flush 175 bbls. 1st Stage Frac (PLO) started @ 14:30, ended @ 14:53, MIR = 106 bpm, AIR = 104.6 bpm, ATP = 2663#, MTP = 2782#, ISIP = 51#, 5 min = 0. WLS 4.5" CIBP @ 5720', test to 3500#, bleed off press, perf CH/Menefee bottom up w/ 2000# press until 2.5 bpm obtained w/ 3 1/8" sfg, .34 dia holes, 1 shot per interval from 5502' – 5705', total of 42 holes, BD CH/Menefee on water 32 bpm 2300#, ISIP=524#, pump 24 bbls 15% Hcl & 70 ballsealers, flush 173 bbls 27 bpm 1980#, balled off @ 3604#, bleed off press, retrv balls w/ WL, came out of hole w/o junk basket, look like threads pulled on rod, frac CH/Menefee w/ slickwater, 238 bbl pad, 1625 bbls w/ 10110# 14/30 lt prop, 100 bbls w/ 3380# 20/40 brown sand, flush 171 bbls. 2nd Stage Frac (CH/Menefee) started @ 18:22, ended @ 19:05, MIR = 64 bpm, AIR = 62.5 bpm, ATP = 3077#, MTP = 3543#, ISIP = 905#, 5 min = 510#, 10 min = 409#, 15 min = 341#. RD BJ ND frac-Y & frac valve, NU BOPE, secure well, SDON.

08-09-2007 TIH w/ 6 3 1/8" DC's & 3 7/8" shoe, TOO H w/ shoe, TIH w/ 3 7/8" box tap w/ catch range 3 5/8" on down, unload fluid @ liner top 3.5 hr, ret's 85 bph water, med sand, ret's slowed to 71 bph very lt sand, bypass air, TIH to 5698', RU PS, circ w/ air & unload water 2 hr, tagged fish @ 5705', attempt to latch fish .5 hr, had 2 pts over pull twice, bypass air, RD PS TOO H, no fish, NF well on 2" line, very lt gas, no water.

08-10-2007 NF CH/Menefee overnight, very lt gas, no water, TIH w/ 3 7/8" washover shoe, 6 DC's, 2 3/8" tbg, mill on junk basket @ 5705' w/ 12 bph mist, push to CIBP @ 5720', wash over junk basket & CIBP, push plug to 6160', unable to CO to PBTD @ 6190', TOO H std back tbg, LD DC's & tools, TIH w/ 70 stds 2 3/8" tbg, turn well over to FB hand, NF well on blooie line, med gas 25 bph water, total fluid recovered = 212 bbls.

08-11-2007 NF well on blooie line, est 18' to 22' flare, recovered 342 bbls water in 24 hrs, total fluid recovered 951 bbls.

08-12-2007 NF well on blooie line, med gas, est 18' to 22' flare, fluid recovered in 24 hrs = 119 bbls, total fluid recovered 1070 bbls.

08-13-2007 NF well on blooie line overnight, med gas, 1 bph water, land 2 3/8", 4.7#, J-55, eue tbg as follows, top down w/ KB corr tbg hanger, 193 jts, 1.78" "F" nipple @ 6047', 1 jt, 1/2 muleshoe @ 6081', perfs 5502' – 6058', ND BOPE, NU tree & test 2500#, pump off check 925#, flow well up tbg, turn well to production department, release rig @ 1000 hrs, 8/13/07

2007/12/13