

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 8/21/2007

API No. 30-039-30145

DHC No. DHC2516AZ

Lease No. NMNM-012698

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

SAN JUAN 29-6 UNIT

Well No.

#89R

Unit Letter

J

Section

11

Township

T029N

Range

R006W

Footage

2590' FSL & 1645' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

08/01/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	106 MCFD	25%		25%
DAKOTA	322 MCFD	75%		75%
	428			

RCVD AUG 27 '07

OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joey Hewitt</i>	8-24-07	Geo	599-6265
X <i>Julian Carrillo</i>	8-21-07	Engineer	505-599-4043
Julian Carrillo			
X <i>Kendy Payne</i>	8/21/07	Engineering Tech.	505-326-9533
Wendy Payne			

NMOCD