District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. for downstream facilities, submit to Santa Fe

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \(\sumeq\) Closure of a pit or below-grade tank \(\sumeq\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: e-mail address: Address: 2700 FARMINGTON AVE., BLDG, K. SUITE 1, FARMINGTON, NM 87401 Facility or well name: McADAMS, C.A. D #1E API#: 30-045- 25637 U/L or Otr/Otr C Sec 20 T 27N R 10W County SAN JUAN Latitude 36.56567 107.92259 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal 🖾 State ☐ Private ☐ Indian ☐ Longitude 3456780 Pit Below-grade tank SEPARATOR Type: Drilling ☐ Production ☒ Disposal ☐ Volume: Fype of fluid: Workover Emergency Construction mater Lined Unlined 🛛 Double-walled, with Liner type: Synthetic Thickness OIL CONS. DIV. DIST Pit Volume Less than 50 feet 20 points) Depth to ground water (vertical distance from bottom of pit to seasonal रा इक्त इन्ते 0 50 feet or more, but less than 100 feet high water elevation of ground water.) 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** A If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if __. (3) Attach a general description of remedial action taken including your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 105 FT. N89E FROM WELL HEAD. PIT EXCAVATION: WIDTH NA ft. LENGTH NA ft. DEPTH NA ft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\times \), a general permit \(\tilde{\to} \), or an alternative OCD-approved plan \(\tilde{\to} \). 08/01/06 Date: July c sug Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, Approval: SEP 1 0 2007 District #3 Printed Name/Title

30-073-25,6376-0-00	
BLAGG ENGINEERING, INC.	LOCATION NO: CT185
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	COCR NO: 14665
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No:
LOCATION: NAME: C.A. McADAMS D WELL#: 1E TYPE: SEP	DATE STARTED: 7-23-06
QUAD/UNIT: C SEC: 20 TWP: 27 N RNG: 10W PM: NM CNTY: SJ ST NM	ENVIRONMENTAL
QTRIFOOTAGE: 860 FAL x 1550 FUL CONTRACTOR: KELCO (Melvin)	SPECIALIST: JCS
EXCAVATION APPROX. MA FT. x MA FT. x MA FT. DEEP. CUBIC	C YARDAGE:O
DISPOSAL FACILITY: REMEDIATION METHOD:	CLOSE AS (S
LANDUSE: RANGE - BIM LEASE: SF - 077941A FO	DRMATION: <u>GAL</u>
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 105 FT. N	89E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURF	ACE WATER:
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM	
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. REA	AD. = $\frac{52.67}{10.9}$ ppm $\frac{RF = 0.52}{10.9}$
	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
SOIL TYPE: SAND (SILTY SAND / SILT / SILTY CLAY / GRAVEL / OTHER	
SOIL COLOR: LITE BURE COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE PHIGHLY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM DENSE / VERY DENSE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	410000
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED	CLOSED
DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - GRAY STreak in	
HC ODOR DETECTED: (ES) NO EXPLANATION - MODERALE SAMPLE TYPE: GRAB (COMPOSITE * OF PTS.	1 = A A
SAMPLE TYPE: GRAB COMPOSITE OF PTS. 5 ADDITIONAL COMMENTS: 12 x12 x4 I Deep Unli	ned Earthon Pix
USE BACKENE to Dig into Pit & SAMPI	<i>p</i>
FIELD 418.1 CALCULATIONS	
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DI	LUTION READING CALC. (ppm)
0 FT	
T	PIT PROFILE
N PIT PERIMETER OVM	FII FROFILE
, READING	
SAMPLE FIELD HEADSPACE (ppm)	
12 1 @ 2 @	
30 40	-12-
Δ	~
F 12 (2) A 5-Rece 121	
LAB SAMPLES	
SAMPLE ANALYSIS TIME	
5-pe 7/8/cc 1320	
(MISED)	
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	
TRAVEL NOTES: CALLOUT: ONSITE: 7/23/06	
UNSITE.	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	5-Pt @ 8'	Date Reported:	08-01-06
Laboratory Number:	37997	Date Sampled:	07-28-06
Chain of Custody No:	14665	Date Received:	07-28-06
Sample Matrix:	Soil	Date Extracted:	07-31-06
Preservative:	Cool	Date Analyzed:	08-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	9.7	0.2
Diesel Range (C10 - C28)	216	0.1
Total Petroleum Hydrocarbons	226	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

C. A. McAddams D #1E Blow Pit

Analyst . Officer

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Ruch Wall

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	5-Pt @ 8'	Date Reported:	08-01-06
Laboratory Number:	37997	Date Sampled:	07-28-06
Chain of Custody:	14665	Date Received:	07-28-06
Sample Matrix:	Soil	Date Analyzed:	08-01-06
Preservative:	Cool	Date Extracted:	07-31-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	34.4	1.8
Toluene	153	1.7
Ethylbenzene	590	1.5
p,m-Xylene	1,190	2.2
o-Xylene	155	1.0
Total BTEX	2.120	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

C. A. McAddams D #1E Sep Pit

st F



Chloride

94034-010

08-01-06

07-28-06

07-28-06

07-31-06

14665

Project #: Client: Blagg / XTO Date Reported: Sample ID: 5-Pt @ 8' Date Sampled: 37997 Lab ID#: Date Received: Soil Sample Matrix: Preservative: Cool Date Analyzed: Condition: Cool and Intact Chain of Custody:

Parameter

Concentration (mg/Kg)

Total Chloride

38.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

C. A. McAddams D #1E Sep Pit

Scul Walh

Review

CHAIN OF CUSTODY RECORD

Client / Project Name			Project Location			*		ANAI YS	SIS / PARAM	IFTERS		*	
	10		C.A. MCAN	ams D IE				AI VAL.		LILIO		;	
Sampler:			Client No. 94034		No. of Containers	<i></i>	BTEX				Remarks		
Sample No./	Sample Date	Sample Time	Lab Number	Sample Matrix	Cont	HAL	87	3					
cee	7/23/06	ဝရထ	37996	SOIL	1	×	×	×		Bion	Pir Pi		
		11											
5-Pte 8	11	1320	37997	15	[[×	X	٠		SEF	Pi		
Relinquished by: (Signatu	0		7/2	Date Time Recei	ived by:	(Signati	ure)	15			Date		ime
Relinquished by: (Signatu	re)//		7		ived by:	(Signati	ure)	g'in			7/28/06	///	4
Relinquished by: (Signatu	ıre)			Recei	ived by:	(Signati	ure)						
			F	ENVIROTE	CH	In	C			Samp	le Receipt	1	
						11 1					Υ	N	N/A
				5796 U.S. High Farmington, New M	•		1			Received Inta	ct ¿		
				(505) 632-0	0615					Cool - Ice/Blue	Ice C	-	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	08-01-06 QA/0	QC	Date Reported:		08-01-06
Laboratory Number:	37996		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-01-06
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	J-Cal RF:	C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	07-11-05	9.9859E+002	9.9959E+002	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.9904E+002	1.0010E+003	0.20%	0 - 15%
-					
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	iť
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	22.9	22.7	0.9%	0 - 30%	lan.
Diesel Range C10 - C28	74.3	73.9	0.5%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Shika Addad	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	22.9	250		99.8%	75 - 125%
-	74.3	250 250	324	99.8%	75 - 125% 75 - 125%
Diesel Range C10 - C28	14.3	230	324	33.076	13 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37996 - 38003, 38015

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID:					
Sample ID:	N/A	F	Project #:		N/A
Jampie ID.	08-01-BTEX QA/QC		Date Reported:	(08-01-06
Laboratory Number:	37996	0	Date Sampled:	ı	N/A
Sample Matrix:	Soil	-	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-01-06
Condition:	N/A	A	Analysis:	!	BTEX
Calibration and Detection Limits (ug/L)	1-Cal RF:	C-Cal RF: Accept: Rang	%Diff. e 0 - 15%	Blank Conc	Detect. Limit
1838. Million - mass Van as kert Ville Van Sammas Million		rian eritatikatikikin n	and an in the second second	STREET, J.	Children - Obligation
Benzene	2.3188E+007	2.3234E+007	0.2%	ND	0.2
Toluene	1 0013E+008	1.0033E+008	0.2%	ND	0.2
Ethylbenzene	4.4405E+007	4.4494E+007	0.2%	ND	0.2
p,m-Xylene	1.7256E+008	1.7290E+008	0.2%	ND	0.2
o-Xylene	1.0009E+008	1.0029E+008	0.2%	ND	0.1
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene	Sample ND 401 2,560 1,290 195	ND 400 2,550 1,280 194	0.0% 0.2% 0.4% 0.8% 0.4%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2
o-Xylene		134	0.4%	0 - 30%	1.0
o-Xylene Spike Conc. (ug/Kg)	Sample	imount Spiked		0 - 30% Recovery	1.0 Accept Range
	Sample ND				**************************************
Spike Conc. (ug/Kg)	Section of the Sectio	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Spike Conc. (ug/Kg) Benzene	ND	imount Spiked	Spiked Sample 50.0	% Recovery.	Accept Range
Spike Conc. (ug/Kg) Benzene Toluene	ND 401	50.0 50.0	Spiked Sample 50.0 450	% Recovery 100.0% 99.8%	Accept Range 39 - 150 46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37996 - 38003, 38015

Analyst Review