

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORMAL PROVEIT  
OMB NO 1004-0177  
Expires March 31 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.  
Other

2 Name of Operator

**XTO Energy Inc.**

3 Address

**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a Phone No. (include area code)

**505-324-1090**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **950' FNL & 1105' FWL**

At top prod interval reported below

At total depth

14 Date Spudded

**5/8/06**

15 Date T.D. Reached

**5/18/06**

16 Date Completed

☐ D & A ☒ Ready to Prod  
**7/27/07**

17 Elevations (DF, RKB, RT, GL)\*

**6553' GL**

18. Total Depth MD  
TVD

**7616'**

19 Plug Back T.D. MD  
TVD

**6700'**

20. Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

PREVIOUSLY REPORTED

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skcs. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		368'		200		0	0
7-7/8"	5-1/2"	15.5#		7615'		820		0	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7218'	SET 8/24/07						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PT. LOOKOUT MV	5106'	5286'	8/4/07	0.32"	31	1 JSPF
B) MENEFE MV	4655'	5020'	8/8/07	0.32"	17	1 JSPF
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5106' - 5286'	A. w/1,000 gals 15% NEFE HCL acid. Frac'd w/70,009 N2 foam Delta 140 frac fld carrying 112,100# sd.
4655' - 5020'	A. w/1,000 gals 15% NEFE HCL acid. Frac'd 2/70,628 gals 70Q N2 foam Delta 140 frac fld carrying 103,400# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/27/07	3		0	54	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	355	1015		0	432	8		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

SEP 04 2007

FARMINGTON FIELD OFFICE  
BY J. Salazar

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2398
				FRUITLAND FORMATION	2619
				LOWER FRUITLAND COAL	2860
				PICTURED CLIFFS SS	2917
				CHACRA SS	3795
				CLIFFHOUSE SS	4536
				MENEFEE	4615
				POINT LOOKOUT SS	5121
				GALLUP SS	6154
				GREENHORN LS	7012
				1ST DAKOTA SS	7096
				BURRO CANYON SS	7340
				MORRISON FM	7449

32 Additional remarks (include plugging procedure)

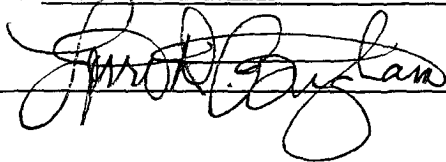
## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/30/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.