E-mail Address:

8/15/07

Date:

Tracey.N.Monroe@conocophillips.com

Phone:

(505) 326-9752

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

5 Copies

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr , Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address ConocoPhillips 217817 PO Box 4289 Farmington, New Mexico 87499 <sup>3</sup> Reason for Filing Code/ Effective Date ND Pool Code <sup>4</sup> API Number 5 Pool Name 71599 **Basin Dakota** 30-045-33899 **Property Code** 8 Property Name Well Number San Juan 32-7 Unit 31329 <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 1050  $\mathbf{E}$ 8 32N 7W 6610 North West San Juan 11 Bottom Hole Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County  $\mathbf{E}$ 12 Lse Code 13 Producing Method 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F III. Oil and Gas Transporters <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location 19 Transporter Name <sup>20</sup> POD Transporter **OGRID** and Address and Description **RCVD AUG 17'07** 9018 **Giant Industries** OIL CONS. DIV. DIST. 3 IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Spud Date <sup>27</sup> TD <sup>28</sup> PBTD 30 DHC, MC 9 Perforations 26 Ready Date 2/23/07 8/14/07 7780' - 7666' DHC #2428AZ 7831 7826' 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement 12 1/4" 9 5/8" 233' 300 sx 7" 8 3/4" 3405' 640 sx 6 1/4" 4 1/2" 7827 500 sx 2 3/8" 7684' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 38 Test Length Tbg. Pressure **Test Date** Csg. Pressure SI W/O Facilities 8/7/07 1 hr 260# SI 480# <sup>42</sup> Oil 44 Gas 41 Choke Size 43 Water <sup>45</sup> AOF Test Method 54 mcf/d Flowing OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have 8/17/07 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: SUPERVISOR DISTRICT #3 Tracey N. Monroe Title: Approval Date: SEP 1 0 2007 Regulatory Technician

Compl nundry