Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-34185	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u>	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Allison Unit	
1. Type of Well:		8. Well Number	
Oil Well Gas Well X	Other		31N
2. Name of Operator			9. OGRID Number
Burlington Resources			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289		Basin Dakota/Blanco Mesa Verde
4. Well Location			
Hart Letter C . 152 fort from the North Box and 2475 fort from the West			
Unit Letter <u>C</u> : <u>153</u> feet from the <u>North</u> line and <u>2475</u> feet from the <u>West</u> line			
Section 14 Township 32N Range R7W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6613' GR			
,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
<u> </u>	<u> </u>		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	
	COMPLETION	CEMENT JOB	— In the first than the terms
OTHER []		OTHER: C	OIL CONS. DIV.
OTTLER L			nist 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
7/13/07 RU Basin Wire Line. Start into well w/3.75" gauge ring. PBTD @ 8192'. Ran GR/CCL Log from 8177' to surface. TOC @ 2965			
RD Basin Wire Line. 7" 5et. 3589 - 7/24/07 PT casing to 4100# 15/min – good test.			
7/25/07 Perf DK8024' 8104' @2SPF, 8030' - 8104' @1SPF. Slicwater Pad # 50 - 52 BPM, pumped 25000# 20/40 TLC proppant. Perf			
MV LMF 5563' – 5594', PLO 5785' – 6100@1SPF. Frac: 60Q Slickfoam @ 50-54 BPM w/130060# 20/40 Brady Sand, tailed in			
w/120000# 20/40 TLC Sand. Total N2=1580300 SCF.			
8/29/07 PU and ran 262 jts 2 3/8" 4.7#	# J-55 8RD EUE tubing set @ 808	82'. Turned well ov	er to production. W/O Facilities.
I hereby certify that the information al	pove is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan .
Will IIM	emor TITLE R		2/4/27
SIGNATURE MANY MANY	TTTLE R	egulatory Technicia	<u>n</u> DATE <u>9/6/07</u>
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752			
2 man address. Tracella Composition Telephone 14. 303 320 3702			
(This space for State use)			
(This space for State use)			
	7	Deputy Oil 8	Gas Inspector
APPPROVED BY H. Villa	nueva TITLE	Dietr	Gas Inspector, DATSEP 1 0 2007
Conditions of approval, if any:			100 - 100