<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

1220 S. St. Franci	is Dr., Sa	nta Fe, NM 87505	Santa Fe, NM 87505	☐ AMENDED REPORT
	I.	REQUEST FO	R ALLOWABLE AND AUTHORIZAT	ION TO TRANSPORT
			1	

1 Operator name and A	ddress	² OGRID Number		
Burlington Resources		14538		
PO Box 4289		³ Reason for Filing Code/ Effective Date		
Farmington, New Mexico 87499				
⁴ API Number	⁵ Pool Name	⁶ Pool Code		
30-45-34185	Basin Dakota	71599		
⁷ Property Code	⁸ Property Name	⁹ Well Number		
6784	Allison Unit	31N		

II. 10 Surface Location County Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line 14 32N **7W** 153 North 2475 West San Juan

11 Bottom Hole Location Lot Idn | Feet from the | North/South line | Feet from the East/West line County UL or lot no. Section Township Range 14 Gas Connection Date 16 C-129 Effective Date ¹⁷ C-129 Expiration Date 12 Lse Code 13 Producing Method Code ¹⁵ C-129 Permit Number

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries			
Allenger and the second				
	Į.		.	RCVD SEP 10'07
				OIL CONS. DIV.
and the second s				2 - 1 - 1

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description				

V. Well Completion Data

²⁵ Spud Date 5/30/07	²⁶ Ready Date 8/29/07	²⁷ TD 8215'	28 PBTD 8192'	²⁹ Perforations 8024' – 8104'	³⁰ DHC, MC DHC #2592AZ	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		. 34 Sacks Cement	
12 1/4"		9 5/8"	230'		76sx	
8 3/4"		7"	3589'		579 sx	
6 1/4"		4 1/2"	8214'		294 sx	
		2 3/8"	8082'			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date SI W/O Facilities	³⁷ Test Date 8/24/07	³⁸ Test Length 1 hr.	³⁹ Tbg. Pressure 364#	⁴⁰ Csg. Pressure 486#	
41 Choke Size	• ⁴² Oil 0	⁴³ Water	⁴⁴ Gas 338 mcf/d	⁴⁵ AOF	⁴⁶ Test Method Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: May W Monore Printed name:			Approved by: Chalither 9-10-07			
Tracey N. Monroe			SUPERVISOR DISTRICT # 3			
Title: Regulatory Technician			Approval Date: SEP 1 0 2007			
E-mail Address: Tracey.N.Monroe@conocophillips.com						
Date: 9/6/07	Phone: (505) 326-975	2		· 		