

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr, Other

2 Name of Operator

XTO Energy Inc.

3 Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a Phone No. (include area code)

505-324-1090

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1485' FNL & 935' FEL

At top prod interval reported below

1933'

At total depth

660' FNL & 1979' FEL

Bureau of Land Management
Farmington Field Office

5. Lease Serial No

NMSF-078641

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

NMM-73541

8. Lease Name and Well No

BERGER A #2

9. API Well No

30-045-32998-0151

10 Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11 Sec, T, R, M, or Block and Survey or Area

SEC 21H-T26N-R11W

12 County or Parish

SAN JUAN

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

6279'

14 Date Spudded

7/20/07

15. Date T.D Reached

7/25/07

16 Date Completed

8/20/07

D & A Ready to Prod.

18 Total Depth MD

2505'

TVD

19 Plug Back T.D. MD

2483'

TVD

20. Depth Bridge Plug Set MD

MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)

Was DST run No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-25" 4-1/2"	9-5/8"	36#		231'		294		0	
8-3/4"	7"	23#		1808'		251		0	
6-1/8"	4-1/2"	11.6#		2503'		n/a		n/a	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1936'	8/20/07						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	2011'	2483'	7/28/07	0.5"	1344	4 JSPF
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2011' - 2483'	

RCVD SEP 10 '07
OIL CONS. DIV.
DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/17/07	4	→	0	19	0			FLOWING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	SI	65	42.5	→	0	114	0		SHUT IN

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
SEP 17 2007
FARMINGTON FIELD OFFICE
BY TL Salver

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				NACIMIENTO	5
				OJO ALAMO	484
				FARMINGTON SANDSTONE	584
				FRUITLAND COAL	1284
				PICTURED CLIFFS	1484
				LEWIS SHALE	1584

32 Additional remarks (include plugging procedure)

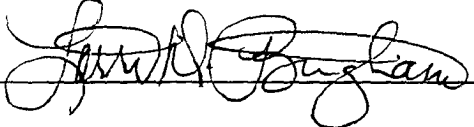
33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 8/28/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.