

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079047	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR ConocoPhillips		7 UNIT AGREEMENT NAME San Juan 32-8 Unit Need CA	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO 18	
4 LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface Unit N (SESW) 1070' FSL, 1721' FWL At top prod. interval reported below Same as above At total depth Same as above		9 API WELL NO. 30-045-34152-0002	
10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 11 T31N R8W, NMPM RCVD SEP 5 '07 OIL CONS. DIV.	
12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
14 PERMIT NO. DATE ISSUED		15 DATE SPUDDED 4/12/07	
16 DATE T.D. REACHED 4/22/07		17 DATE COMPL. (Ready to prod) 7/16/07	
18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6658' KB 6673'		19 ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 8203'		21 PLUG, BACK T.D., MD & TVD 8180'	
22 IF MULTIPLE COMPL., HOW MANY*		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5180' - 6180'		25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars		27 WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	231'	12 1/4"
7" J-55	20#	3868'	8 3/4"
4 1/2" J-55	10.5#, 11.6#	8203'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 76sx (122 cf)		5 bbls	
surface; 663 sx (1281 cf)		72 bbls	
TOC 2700'; 320sx (646 cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-3/8"		8087'	
PACKER SET (MD)			
31 PERFORATION RECORD (Interval, size and number)			
@1SPF			
LMF 5658' - 5840'			
PLO 5880' - 6180'			
CH 5180' - 5548'			
UMF 5572' - 5594'			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5658' - 6180'		2% KCL water, 10 bbls 15% HCL Acid, 60Q Slickfoam w/ 96850# 20/40 Arizona Sand, tailed in w/5000# 20/40 TLC Sand. Total N2 = 13000700 SCF.	
5180' - 5594'		2% KCL water, 60Q Slickfoam w/100620# 20/40 Arizona Sand, tailed in w/4880# 20/40 TLC Sand. Total N2 = 1337100 SCF.	
33 PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)
SI	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD
7/16/07	1	1/2"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
610#	609#		49.50 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			

35. LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2543AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician**

DATE **8/28/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 31 2007

FARMINGTON FIELD OFFICE
BY TL Salyers

Ojo Alamo 2213' 2320'
 Kirtland 2320' 3048'
 Fruitland 3048' 3546'

 Pictured Cliffs 3546' 3769'
 Lewis 3769' 4324'
 Huerfanito Bentonite 4324' 4712'
 Chacra 4712' 5172'

 Mesa Verde 5172' 5558'

 Menefee 5558' 5870'
 Point Lookout 5870' 6220'

 Mancos 6220' 7177'
 Gallup 7177' 7902'

 Greenhorn 7902' 7946'
 Graneros 7946' 8042'
 Dakota 8042'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation.
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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