

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO  
**SF-079047**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
**San Juan 32-8 Unit Need CA**

8. FARM OR LEASE NAME, WELL NO.  
**18**

2 NAME OF OPERATOR  
**ConocoPhillips**

9 API WELL NO.  
**30-045-34152 - 0001**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

10. FIELD AND POOL, OR WILDCAT  
**Basin DK/Blanco MV**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **Unit N (SESW) 1070' FSL, 1721' FWL**  
At top prod interval reported below **Same as above**  
At total depth **Same as above**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 11 T31N R8W, NMPM**

**RECEIVED**  
**AUG 29 2007**  
Bureau of Land Management  
Farmington Field Office

14 PERMIT NO \_\_\_\_\_ DATE ISSUED \_\_\_\_\_ 12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUNNED **4/12/07** 16. DATE TD REACHED **4/22/07** 17. DATE COMPL. (Ready to prod.) **7/16/07** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **GL 6658' KB 6673'** 19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **8203'** 21. PLUG, BACK T D., MD & TVD **8180'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS \_\_\_\_\_

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota 8042' - 8162'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**Cement bond Log w/Gamma Ray Casing Collars** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" J-55	20#	3868'	8 3/4"	surface; 663 sx (1281 cf)	72 bbls
4 1/2" J-55	10.5#, 11.6#	8203'	6 1/4"	TOC 2700'; 320sx (646 cf)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8087'	

31 PERFORATION RECORD (Interval, size and number)  
**@2SPF**  
**8162' - 8104' = 50 holes**  
**@1SPF**  
**8088' - 8042' = 14 holes**  
**Total Holes = 64**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**8042' - 8162'** **10 bbls 15% HCL Acid, Slickwater pad, pumped 30660**  
**# 20/40 TLC Proppant.**

**RCVD SEP 5 '07**  
**OIL CONS. DIV.**  
**DIST. 3**

33. PRODUCTION DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/16/07	1	1/2"			53.63 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
	610#	609#		1287 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35 LIST OF ATTACHMENTS  
**This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2543AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jacey W. Menden* TITLE **Regulatory Technician** DATE **8/28/07**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

ACCEPTED FOR RECORD  
**AUG 31 2007**  
FARMINGTON FIELD OFFICE  
BY *J. Salvo*

200/100

Ojo Alamo	2213'	2320'
Kirtland	2320'	3048'
Fruitland	3048'	3546'
Pictured Cliffs	3546'	3769'
Lewis	3769'	4324'
Huerfanito Bentonite	4324'	4712'
Chacra	4712'	5172'
Mesa Verde	5172'	5558'
Menefee	5558'	5870'
Point Lookout	5870'	6220'
Mancos	6220'	7177'
Gallup	7177'	7902'
Greenhorn	7902'	7946'
Graneros	7946'	8042'
Dakota	8042'	

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drk gry shale  
 Light gry, med-fine gr ss; carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1300-

AD 525/1

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