(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

NMNM - 012641

	PLETION OR	KECOMIFL	EHON KEL	CIVITAINH	ドードング ション・フロー	6. IF			
1a TYPE OF WELL.	OIL.	GAS V	DRY Other		1 111 Z Z Z				
h TYPE OF COMPL	ETION:	· -		DEVE	IVED	7 UN	NIT AGREEMENT I	NAME	
	WORK DEEF	PLUG BACK	DIFF RESVR Other	7027 12	. r v L U	8 FA	RM OR LEASE NA	AME, WELL NO	
WELL	C OVER C EN	L BACK L	RESVH	210 FARE	THISTON NM		Blanco 7C		
NAME OF OPER		**************************************					PI WELL NO		
ConocoPi ADDRESS AND T						+	30-045-339	15-0(C) OR WILDCAT	
	ELEPHONE NO. 1289, Farmington, N	M 87499 (50	05) 326-9700			10 }	Blanco Mesa Verde/Basin DK		
	ELL (Report location ci			equirements)*		11 S	11 SEC., T , R , M., OR BLOCK AND SURVEY		
At surface	Unit D (NWNW) 10	90' FNL, 660' FW	VL.				OR AREA		
		C					Sec. 35 T31	IN R8W, NMPM	
At top prod. intervi	al reported below	Same as at	oove				RCVD SEP 11'07		
At total depth	Unit E (SWNW) 201		/L				OL	CONS. DIV.	
•	170	69'	14 PERMIT NO	DATE ISSUE	֖	12.0	OUNTY OR	DIST. 3	
		[14 I ERMIT NO	1	-0		PARISH	13. 31412	
5 DATE SPUDDED	16. DATE T.D REACHE	DATE C	OMPL. (Ready to prod	,	Transcription and the		San Juan	New Mexico	
5/18/07	6/12/07	ı.	4/07	,	18 ELEVATIONS (DF, GL 6243'	KB, RT,	6258'	19 ELEV CASINGHEAD	
). TOTAL DEPTH, MD		BACK T.D., MD &TVD	22. IF MULTIPLE C		23. INTERVALS		Y TOOLS	CABLE TOOLS	
78 40'/8187	2	7840'/7927'	HOW 2	MANY*	DRILLED BY	yes		1	
	RVAL (S) OF THIS COMP			D)*		1700	25. WAS DIRECT		
Basin Dakota	7662' - 7834'						SURVEY MA	DE No	
TYPE ELECTRIC AN						27 WA	S WELL CORED		
Cement Bor	nd Log/Gamma	Ray Casing	Collars					No	
3.			CASING RECORD						
CASING SIZE/GRADE 9 5/8" H-40	WEIGHT, LB./FT 32.3#	DEPTH SET (ME 260'	12 1/4"		MENT, CEMENTING REC	CORD		OUNT PULLED	
				SUPPOR 7 FOR	r /122 ሰብ		5 bbls		
7" L-80	23#	3622'	8 3/4"	surface; 76s; surface; 570;	sx (788 cf)		5 bbls	00'	
7" L-80 4 1/2" N-80	23# 11.6#	3622' 7839'		Curface; 570:	sx (788 cf)		TOC, = 4	001	
7" L-80 4 1/2" N-80	23# 11.6# LINER R	3622' 7839'	8 3/4" 6 1/4"	Surface; 570: TOC 2700 '; 3	9x (788 cf) 322sx (647 cf)	ŤŪ	TOC > 4	CKER SET (MD)	
7" L-80 4 1/2" N-80	23# 11.6# LINER R	3622' 7839' ECORD	8 3/4" 6 1/4"	Curface; 570:	sx (788 cf)	ŤŪ	TOC > 4		
7" L-80 4 1/2" N-80 SIZE TOP (M	23# 11.6# LINER R D) BOTTOM (MD)	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" SCREEN (MD)	SIZE 2-3/8"	788 cf) 22sx (647 cf) DEPTH SET	TU F(MD)	BING RECORD	CKER SET (MD)	
7" L-80 4 1/2" N-80 SIZE TOP (M	23# 11.6# LINER R	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4"	SIZE 2-3/8"	(788 cf) (788 cf) (647 cf)	TU (MD) E. CEMER	BING RECORD PAGE NT SQUEEZE, E	CKER SET (MD)	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECORS PF 54' - 7834' = 50	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" " SCREEN (MD)	SIZE 2-3/8"	x (788 cf) 622sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" " SCREEN (MD)	SIZE 2-3/8"	(788 cf) (725x (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" " SCREEN (MD)	SIZE 2-3/8"	x (788 cf) 622sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" " SCREEN (MD)	SIZE 2-3/8"	x (788 cf) 622sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" " SCREEN (MD)	SIZE 2-3/8"	x (788 cf) 622sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and nucleable)	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834'	Surface; 570: TOC 2700 '; 3 30 SIZE 2-3/8"	x (788 cf) 622sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824	TU (MD) E. CEMER	BING RECORD PAI T SQUEEZE, E D bbls 15% HC	CKER SET (MD) TC L Acid, 85 Q	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and nucleable)	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834'	Surface; 570: TOC 2700 '; 3 30 SIZE 2-3/8" ACI	x (788 cf) 122sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF.	TU F (MD) E. CEMER vater, 20 18# 20/44	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand	CKER SET (MD) ITC L Acid, 85 Q total N2 =	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and num hoole hools PRODUC	3622' 7839' ECORD SACKS CEMENT	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834'	Surface; 570: TOC 2700 '; 3 30 SIZE 2-3/8" ACI	x (788 cf) 122sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF.	TU F (MD) E. CEMER water, 20 18# 20/44	BING RECORD PAGE TO SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P	CKER SET (MD) TC CL Acid, 85 Q total N2 =	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and nucles heels	3622' 7839' ECORD SACKS CEMENT TON METHOD (Fig.	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' PF wing, gas lift, pumping—s Flowing ROD'N FOR OIL-8	Surface; 570: TOC 2700 '; 30 SIZE 2-3/8" ACI	x (788 cf) 122sx (647 cf) DEPTH SET 7727 D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF.	TU F (MD) E. CEMER water, 20/44	BING RECORD PAGE YT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P	CKER SET (MD) ITC L Acid, 85 Q total N2 =	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and null hools hools HOURS TESTED	3622' 7839' ECORD SACKS CEMENT THE SACKS CEMENT CHOKE SIZE PR TE	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' ppwing, gas lift, pumping—s Flowing	Surface; 570: TOC 2700 '; 30 SIZE 2-3/8" ACI	x (788 cf)	TU F (MD) E. CEMER water, 20/44	BING RECORD PAGE TO SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P) SI	CKER SET (MD) TC CL Acid, 85 Q total N2 =	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECORDS 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST 8/24/07	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and num hoole hools PRODUC	3622' 7839' ECORD SACKS CEMENT THE SACKS CEMENT CHOKE SIZE 1/2" CALCULATED	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' PF wing, gas lift, pumping—s Flowing ROD'N FOR OIL-8	Surface; 570: TOC 2700 '; 30 SIZE 2-3/8" ACI RODUCTION Size and type of pum Size and type of pum Size and type of pum	x (788 cf) 122sx (647 cf) DEPTH SET 7727* D. SHOT, FRACTURE 20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF.	TU (MD) E. CEMEr vater, 20/44 WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC CL Acid, 85 Q total N2 =	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO SPF 54' - 7834' = 50 32' - 7732' = 22 tal holes - 72 FIRST PRODUCTION SI W/O Fa FOR TEST 8/24/07 V TUBING PRESS	23# 11.6# LINER R D) BOTTOM (MD) ORD (Interval, size and numbers) heels PRODUCT Cilities HOURS TESTED 1 CASING PRESSURE	3622' 7839' ECORD SACKS CEMENT THE CHOKE SIZE TE 1/2"	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas filt, pumping-s Flowing ROD'N FOR EST PERIOD OIL-B	ACI GAS-MCF TOC 2700 '; 3 30 SIZE 2-3/8" ACI GAS-MCF To be reporte	(788 cf) (647 cf)	TU (MD) E. CEMEr vater, 20/44 WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shut-in) GAS-OIL RATIO	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST ### 108 108 108 108 108 108 108 108 108 108	23# 11.6# LINER R D) BOTTOM (MD) ORD (Interval, size and nucleosts) House Tested 1 CASING PRESSURE 302#	3622' 7839' ECORD SACKS CEMENT Method (Fig. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas filt, pumping-s Flowing ROD'N FOR EST PERIOD OIL-B	Surface; 570: TOC 2700 '; 30 SIZE 2-3/8" ACI RODUCTION Size and type of pum	(788 cf) (647 cf)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST N TUBING PRESS 420#	23# 11.6# LINER R D) BOTTOM (MD) ORD (Interval, size and numbers) heels PRODUCT Cilities HOURS TESTED 1 CASING PRESSURE	3622' 7839' ECORD SACKS CEMENT Method (Fig. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas filt, pumping-s Flowing ROD'N FOR EST PERIOD OIL-B	ACI GAS-MCF TOC 2700 '; 3 30 SIZE 2-3/8" ACI GAS-MCF To be reporte	(788 cf) (647 cf)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
7" L-80 4 1/2" N-80). SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 Ital holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST 8/24/07 W TUBING PRESS 420# DISPOSITION OF GAS LIST OF ATTACHMEN	23# 11.6# LINER R D) BOTTOM (MD) ORD (Interval, size and nucleosts) PRODUCT Cilities HOURS TESTED 1 CASING PRESSURE 302# (Sold, used for fuel, venter To be sold	3622' 7839' ECORD SACKS CEMENT Method (Figure 1/2" CALCULATED 24-HOUR RATE 24, etc.)	8 3/4" 6 1/4" " SCREEN (MD) 32. 7662' - 7834' PPWING, gas lift, pumping—s Flowing ROD'N FOR EST PERIOD OIL—BBL	RODUCTION Size and type of pum GAS-MCF To be reporte First Delives	(788 cf) (647 cf)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST 8/24/07 W TUBING PRESS 420# DISPOSITION OF GAS LIST OF ATTACHMEN S will be a Basin I	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and number less and numbe	3622' 7839' ECORD SACKS CEMENT METHOD (FIGURE SIZE PROPERTY SIZE PROPER	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas lift, pumping-s Flowing ROD'N FOR EST PERIOD OIL-BBL	ACI RODUCTION Size and type of pum GAS-MCF To be reporte First Deliver	x (788 cf) (728x (647 cf) DEPTH SET (7727* D. SHOT, FRACTURE (20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF. WATER-B (W)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
7" L-80 4 1/2" N-80 D. SIZE TOP (M PERFORATION RECO 2SPF 54' - 7834' = 50 62' - 7732' = 22 Ital holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST 8/24/07 W TUBING PRESS 420# DISPOSITION OF GAS LIST OF ATTACHMEN S will be a Basin I	23# 11.6# LINER R D) BOTTOM (MD) ORD (Interval, size and nucleosts) PRODUCT Cilities HOURS TESTED 1 CASING PRESSURE 302# (Sold, used for fuel, venter To be sold	3622' 7839' ECORD SACKS CEMENT METHOD (FIGURE SIZE PROPERTY SIZE PROPER	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas lift, pumping-s Flowing ROD'N FOR EST PERIOD OIL-BBL	ACI RODUCTION Size and type of pum GAS-MCF To be reporte First Deliver	x (788 cf) (728x (647 cf) DEPTH SET (7727* D. SHOT, FRACTURE (20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF. WATER-B (W)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE NT SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	
7" L-80 4 1/2" N-80 SIZE TOP (M PERFORATION RECO SPF 54' - 7834' = 50 62' - 7732' = 22 tal holes - 72 E FIRST PRODUCTION SI W/O Fa E OF TEST 8/24/07 N TUBING PRESS 420# DISPOSITION OF GAS LIST OF ATTACHMEN S will be a Basin I Thereby certify that the	23# 11.6# LINER R BOTTOM (MD) ORD (Interval, size and number less and numbe	3622' 7839' ECORD SACKS CEMENT SACKS CEMENT CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 24, etc.)	8 3/4" 6 1/4" SCREEN (MD) 32. 7662' - 7834' Prwing, gas lift, pumping-s Flowing ROD'N FOR EST PERIOD OIL-BBL	ACI RODUCTION RODUCTION Size and type of pum GAS-MCF To be reporte First Deliver ar # 2471 AZ ed from all available	x (788 cf) (728x (647 cf) DEPTH SET (7727* D. SHOT, FRACTURE (20 bbls 2% KCL v Slickfoam w/1824 5220600 SCF. WATER-B (W)	TUF (MD) E. CEMER VATE WATE	BING RECORD PAGE TO SQUEEZE, E D bbls 15% HC D Brady Sand WELL STATUS (P) SI R-BBL	CKER SET (MD) TC L Acid, 85 Q total N2 = roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





Ojo Alamo	1912′	2201'		White, cr-gr ss.	Ojo Alamo	1912′
Kirtland	2201'	2919'	•	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2201′
Fruitland	2919'	3218′	1	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2919'
-				med gry, tight, fine gr ss.; `		
Pictured Cliffs	3218′	3427′		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3218'
Lewis	3427′	3958′		Shale w/siltstone stringers	Lewis	3427′
Huerfanito Bentonite	3958′	4337′		White, waxy chalky bentonite	Huerfanito Bent.	3958′
Chacra	4337 🛊	796′		Gry fn grn silty, glauconitic sd stone	Chacra	4337′
	1	É		w/drk gry shale	Mesa Verde	4796'
Mesa Verde	4796′	.5150 ′		Light gry, med-fine gr ss, carb sh	Menefee	5150′
	2			& coal	Point Lookout	5462′
Menefee	5150'	5462'	,	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5854'
Point Lookout	5462'	5854'		Med-light gry, very fine gr ss w/frequent	Gallup	6825′
				sh breaks in lower part of formation	Greenhorn	7513′
Mancos	5854′	6825′		Dark gry carb sh.	Graneros	7572′
Gallup	6825′	7513′		Lt gry to brn calc carb micac glauc	Dakota	7659′
				silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7513′	7572′		Highly calc grysh w/thin lmst.		
Graneros	7572′	7659′		Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7659′			Lt to dk gry foss carb sl calc sl silty		
				ss w/pyrite incl thin sh bands clay & shale brea	ĸs.	

Lac - doo.

-

10107