

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMNM - 012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Blanco 7C

9. API WELL NO

30-045-33915-01C1

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11 SEC., T, R, M., OR BLOCK AND SURVEY
OR AREA

Sec. 35 T31N R8W, NMMP

RCVD SEP 11 '07

OIL CONS. DIV.

DIST. 3

12 COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit D (NWNW) 1090' FNL, 660' FWL**

At top prod. interval reported below **Same as above**

At total depth **Unit E (SWNW) 2010' FNL 798' FWL**

1709'

14 PERMIT NO

DATE ISSUED

12 COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

15 DATE SPUDDED

5/18/07

16. DATE T.D. REACHED

6/12/07

17. DATE COMPL. (Ready to prod.)

8/24/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6243' KB 6258'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7840' / 8487'

21 PLUG BACK T.D., MD & TVD

7840' / 7927'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7662' - 7834'

25. WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	260'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" L-80	23#	3622'	8 3/4"	surface; 570sx (788 cf)	TOC = 400'
4 1/2" N-80	11.6#	7839'	6 1/4"	TOC 2700'; 322sx (647 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7727'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7754' - 7834' = 50 holes
7662' - 7732' = 22 holes
Total holes - 72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7662' - 7834'
20 bbls 2% KCL water, 20 bbls 15% HCL Acid, 85 Q
Slickfoam w/18248# 20/40 Brady Sand, total N2 =
5220600 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **8/24/07** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **Flowing** OIL--BBL **To be reported w/ First Delivery** GAS--MCF **To be reported w/ First Delivery** WATER--BBL **To be reported w/ First Delivery** GAS-OIL RATIO **To be reported w/ First Delivery**

FLOW TUBING PRESS **420#** CASING PRESSURE **302#** CALCULATED 24-HOUR RATE **To be reported w/ First Delivery** OIL--BBL **To be reported w/ First Delivery** GAS--MCF **To be reported w/ First Delivery** WATER--BBL **To be reported w/ First Delivery** OIL GRAVITY-API (CORR) **To be reported w/ First Delivery**

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2471 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]**

TITLE **Regulatory Technician**

DATE **9/4/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY **[Signature]**

Ojo Alamo	1912'	2201'
Kirtland	2201'	2919'
Fruitland	2919'	3218'
Pictured Cliffs	3218'	3427'
Lewis	3427'	3958'
Huerfanito Bentonite	3958'	4337'
Chacra	4337'	4796'
Mesa Verde	4796'	5150'
Menefee	5150'	5462'
Point Lookout	5462'	5854'
Mancos	5854'	6825'
Gallup	6825'	7513'
Greenhorn	7513'	7572'
Graneros	7572'	7659'
Dakota	7659'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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