(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	. COMP	LETION C	R REC	OMPLE	TION REI	PORT	ANDE				5. Lease Se	erial No. 020501	
la. Type	of Well		II 🗶 Gas		Dry	Other		م ۳ ۵	04	2007				r Tribe Name
b. Type	b. Type of Completion. X New Well Work Over Deepen Plug Back Diff Resvr,									C	7. Unit or CA Agreement Name and No			
2 Name of Operator Farmington 1 ield Office										nce	8. Lease Name and Well No			
XTO Energy Inc.											OHIO C GOVI #3F			
Addres	S	-					3a.	Phone No	•		ode)	9. API Wel		
	armington .								324-1	090				-0061
	n of Well (Repo		•		ance wiin	r eaerai rec	quireme	nis)+				10. Field and		•
At surfa	^{ce} 1420'	FSL &	2170' FW	L								11. Sec., T.,	R. M. or	
At top prod. interval reported below											Survey or Area SEC 26K-T28N-R11W			
At total depth										12. County of SAN JUA		13. State		
14. Date Spudded 15 Date T.D. Reached 16. Date Complete								-	17. Elevations (DF, RKB, RT, GL)*				KB, RT, GL)*	
D&A X Ready to Prod.										od.				
4/11	 		2 6/07	0 Dl D-	-l- T D -	MD	8/29		1 20	Danth	Duides	5625	MD	
	Depth ⁻ MD TVD			9. Plug Ba		TVD	63	84'	20.	Deptn	Bridge		MD TVD	
21 Type I	21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?											X No		ubmit analysis)
an /-	/aar />								1	as DST		X No		ubmit report es (Submit copy)
	And Liner Reco	ord (Reno	rt all strings	set in wall					1 0	ection	al Survey	? X N	<u>, ப</u>	es (Submit copy)
			T -			Stage Cem	enter	No of S	ks &	Shi	ırry Vol.			
Hole Size	Size/Grade	rade Wt (#ft) Top (MD) Bottom (MD)			Depth	Type of (Cement (BBL)			t Top*	Amount Pulled			
.2-1/4"	8-5/8"	24#	24# 376					27	70)	
7-7/8"	5-1/2"	15.5#	- 	64	30'			93	5	 		 -)	or out to 4 a 4 a 4 a 4 a 4 a 4 a 4 a 4 a 4 a 4
										 				<u> </u>
										<u> </u>				DIGT. G
										ļ				dest and Treat to 60. Treat
				<u>_</u>						<u> </u>				
24 Tubing	Record								· · · · · · · · · · · · · · · · · · ·					,
Size	Depth Set (I		acker Depth (Size	Depth Set	(MD)	Packer D	epth (MD))	Sıze	Depth S	Set (MD)	Packer Depth (MD)
2-3/8" 6140'			8/29/0	7			26. Perforation Record							
25 Produc	ong Intervals											No Uolo	1	D. C.C
A \	Formation		Тор		Bottom		Perforated Interv					No. Holes		Perf Status
A)			6034'	62	6213'		7/9/07		0.34"		<u>"</u>	24		1 JSPF
B)	<u>.</u>													
C)											-			
D)	7		4.0											
	Panth Interval	nent, Cem	eni Squeeze	, EIC.	,	"		Amount and	d Tune of	Matari	.1			
	Depth Interval		7/0/0	N7 3/	1250	-1- 1FP	Nicorra						3 002 =	mlg.700 f
603	4' - 6213'									/10/	U/ FI	ac a w//	3,902 g	rals 70Q foam,
 			Detat	a 200 f	rac II	d carry.	rug r	29,300#	sa.			·-··	· , ,	
	ion - Interval A		Tr	Tai	16	Tin	T _G ;		<u> </u>	1	n ·	4		
Date First Produced	Test Hours Tested Production 0		Gas MCF 99	Water Oil BBL Gravit		ty	Gas Gravity		Produc	Production Method FLOWING				
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas ⁻ (Ratio	Oil	Well Status					
1/2"		405		0	792	16_	L			SHUT	IN			
	tion-Interval B	1112	Test	Loa	T C	11/-4-	Los		Car		D 1	4) f. d . 1		
Produced	Pate First Test Hours Tested Tested			Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Produ Gravity		rroduc	tion Method		
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [.] (Ratio	Oıl .	Well Sta	itus				ACCEPTED FOR RECO

01. 12									······································			
	tion - Interv		1 = -	Oil	72	()::			D. Lanca Market			
Date First Produced	Test Date	Hours Tested	Hours Test Tested Production		Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tby Press Csy Flwg Pre		24 Hr.	Oil BBL			Gas Oil Ratio	Well Status				
28c Produc	tion-Interv	al D					-4					
Date First Test Produced Date		Hours Tested			Oil Gas BBL MCF		Oil Gravity	Gas Gravity	Production Method			
Choke Size	e Tbg Press Csg Flwg Press		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [·] Oıl Ratio	Well Status				
29 Disposit	tion of Gas /	Sold, used for	fuel, vented, e	etc.)		TO BE	SOLD					
30 Summs	ary of Poro	us Zones (Inc	lude Aquifers).				31 Formati	on (Log) Markers			
Show a	all importai	nt zones of plepth interva	orosity and c	ontents th	ereof: Co , time to	ored intervi of open,	als and all drill-st flowing and shut	em BURRO	CANYON SS	6259 6299		
Carma		Ton	Bottom		Danas	introno Co	untanta ata		Nama	Тор		
Forma	ition	Тор	Bollom		Descr	iptions, Co	ntents, etc.		Name	Meas Depth		
	1							OJO ALAM	io ss	462		
								KIRILAND	SHALE	585		
			}					FRUITLAN	D FORMATION	1041		
								LOWER FR	UITLAND COAL	1535		
	1		1					PICTURED	CLIFFS SS	1555		
	1							LEWIS SH	ALE	1717		
			}	-				CHACRA S	s	2478		
	1		}					CLIFFHOU	SE SS	3141		
	1							MENEFEE		3236		
	1							POINT LO	OKOUT SS	3977		
				-				MANCOS S	HALE	4271		
	1							GALLUP S	S	5136		
			1	1				GREENHOR	n ls	5930		
			j	- {				GRANEROS	SH	5993		
	1		}	1				1ST DAKO	TA SS	6031		
			ggmg procedu	`								
Electr	rical/Mecha	nical Logs (1	ttached by pla full set req'd) nd cement ver	. [Geole	ppropriate ogic Repor Analysis		oort Directio	onal Survey			
4. I hereby	certify tha	t the foregoin	ng and attache	d informat	ion is com	plete and o	correct as determin	ned from all availab	le records (see attached a	nstructions)*		
Name (pi	lease print)	LORRI	D. BINGH	M			Т	itle REGULATO	DRY COMPLIANC TEC	н		
Par Harris												
SIENALUIC	C	1700	44	0	- 1		L	Date 8/31/07	· · · · · · · · · · · · · · · · · · ·			
tle 18 U.S	C Section	1001 and To	tle 43 11 S.C.	Section 1	212 make	t a crime	for any nerson b	nowingly and willf	illy to make to any dens	artment or agency of the Unite		
tes any fal	se, fictitiou	s or fraudule	nt statements	or represei	ntations as	to any mai	tter within its juris	diction.	any to make to any dept	aranan or agency or the Office		

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