#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

1a.	Type of Work		5. Lease Number				
ıa.	DRILL	BEREIVED	USA SF-078135				
	DRILL	RECEIVED	Unit Reportir				
		9 0 2007	NMNM-7	9394B-DK			
1b.	Type of Well	AUG 2 9 2007	6. If Indian, All.	6. If Indian, All. or Tribe			
	GAS	Bureau of Land Management					
2.	Operator	Farmington Field Office	7. Unit Agreem	ent Name			
<b>-</b> ·	BURLINGTON	•	7. One Agroomone Hamo				
	RESOURCES	Oil & Gas Company, LP	Huerfanito	Unit			
3.	Address & Phone No		8. Farm or Leas	e Name			
	PO Box 4289,	Farmington, NM 87499					
	/·		9. Well Number	•			
	(505) 326-97	00	#103F				
4.	Location of Well		10. Field, Pool,	Wildcat			
•	Surf:Unit L(NW	SW), 1530' FSL & 665' FWL	Basin Dal	kota			
			11. Sec., Twn. i	Rge, Mer. (NMPM)			
	Latitude 360 3	0.8502 N	L Sec. 3, T261				
	Longitude 1070		-				
	•		API # 30-045-	34413			
14.	Distance in Miles fro	om Nearest Town	12. County	13. State			
	26 mile/Bloomf	ield	San Juan	NM			
15.	Distance from Propo	sed Location to Nearest Property or Lease	e Line				
16.	Acres in Lease		17. Acres Assigned to Well				
			320.89				
18.	Distance from Propo	sed Location to Nearest Well, Drlg, Comp	l, or Applied for on this	Lease			
19.	Proposed Depth		20. Rotary or C	able Tools			
	6816'		Rota				
21.	Elevations (DF, FT, 6345′ GL	iR, Etc.)	22. Approx. Da	ate Work will Start RCVD SEP 12 an cans. Di			
23.	Proposed Casing and	LCementing Program		1,504 1,504 40 F III .			
	See Operatio	ns Plan attached		o de la composição de l			
24.	Authorized by:	hond boxus	8-	28-07			
	Rhon	da Rogers (Regulatory Technicia	an)	Date			
PERMI	T NO.	APPROVA	L DATE				
	A	Julie Do TITLE ATTO	-	ATE 9/11/6			
	OVED BY (\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}						

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**Example Master Plan Type 4** 

Bond Numbers NMB-000015 and NMB-000089



Oistrict I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

State of New Mexico

Torm C-102

Torm C-102

Torm C-102

Torm C-102

Torm C-102

Revised October 12, 2005

Instructions on back

OIL CONSERVATION DIVISION

TORM

TORM Energy, Minerals & Natural Resources Department

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

320.89 Acres - W/2

1220 South St. Francis Dr

District IV 1220 S. St. Francis Or., Santa Fe, NM 87505

Santa Fe, NM 87505

AUG 2 9 2007 AMENDED REPORT

Bureau of Land Management Farmington Field Office

## WELL LOCATION AND ACREAGE DEDICATION PLAT

**Pool Code										
*Property 7138	Code				*Property HUERFANI		Well Mumber 103F			
'0GRID 1453			BURLI	NGTON F	"Operator Name" "Elevation" TON RESOURCES OIL & GAS COMPANY, LP 6345					
					<sup>10</sup> Surface	Location			,	
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	East/West line	County		
L	3	56N	9₩		1530	SOUTH	WEST	SAN JUAN		
		11 5	ottom	Hole L	ocation I	f Different	From Surf	ace		
U. or lot no. Section Township Range Lot Ion J.				Feet from the	North/South line	Feet from the	East/Meet ) see	County		
U Deducated Acres	L	<u> </u>	<u> </u>	L	Soink or Infall	14 Consolidation Code	<sup>25</sup> Order No.		<del></del>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		UR A NUN-51AN	VOARD UNIT HAS BE	EN APPRUVEU E	\$ Y	HE DIATRIAN
1336.50° ¤	2638 L.OT 4	3:68° LOT 3	, LOT 2	B.25'     LOT   	1331.88	TOPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-role liceation or has a right to arrill this well at this location gursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
1320.65	LEASI SF-O	E USA 18135	3		1320.00	Signature Date Kandis Roland Printed Name  **Description**  SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or inder my supervision, and that the same is true and correct to the best of my belaef
1320.33° (4) 1320.33°	1930, (110)	LAT: 36 "39.8502"N LONG: 107 "45.9370"W DATUM NAD27 LAT: 35.51418"N LONG: 107.78230"N DATUM: NAD83			2640.00	Date of Survey: JUNE 13, 2007 Signature and Seal of Professional Surveyor  C. EDWARD  MEXICO  15269  5
-		5198	1 3.16	·		UASON C. EDWARDS Certificate Number 15269

Submit 3 Copies To Appropriate Dist Office	rict State o	f New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 882		lls and Natural Resources	WELL API NO.	May 27, 2004
District II 1301 W Grand Ave., Artesia, NM 8	OII CONSEI	DVATION DIVISION	30-04	15-
District III		RVATION DIVISION uth St. Francis Dr.	5. Indicate Type of Lease STATE	FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 874	1	Fe, NM 87505	6. State Oil & Gas Lease No.	
District IV	Sunta	10, 14141 67303	Federal Lease #US	A SF-078135
1220 S. St. Francis Dr., Santa Fe, NA	A 87505 NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROP			7. Lease Name of Onit Agrees	nent Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-1	01) FOR SUCH	Huerfanito	Unit
PROPOSALS.)  1. Type of Well:		*	8. Well Number	
Oil Well Gas Well	X Other		#103F	,
2. Name of Operator	LDESOLIDCES OIL & CAS CO	OMBANIVID	9. OGRID Number 14538	
3. Address of Operator	RESOURCES OIL & GAS CO	JMPANY LP	10. Pool name or Wildcat	,
	H STREET, FARMINGTON, I	NM 87402	Basin Dal	kota
4. Well Location Unit Letter L	: 1530' feet from the	South line and	665' feet from the	West line
Section 3	Township	26N Rng 19V		
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.) 6345'		
Pit or Below-grade Tank Application	or Closure	0343		
Pit type New Drill Depth to Ga	roundwater >100 Distance for	om nearest fresh water well	>1000 Distance from nearest	surface water \$200
Pit Liner Thickness: 12	mil Below-Grade	Tank: Volume	bbls; Construction Material	
	neck Appropriate Box to  OF INTENTION TO:  PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIA COMMEN	<del></del> 1	
OTHER:	New Drill	X OTHER:		П
OTHER:  13. Describe proposed or con	New Drill mpleted operations. (Clearly sta	X OTHER:	re pertinent dates, including estim	ated date
13. Describe proposed or cor of starting any proposed	mpleted operations. (Clearly sta	te all pertinent details, and giv	e pertinent dates, including estim wellbore diagram of proposed co	
13. Describe proposed or con	mpleted operations. (Clearly sta	te all pertinent details, and giv		
13. Describe proposed or cor of starting any proposed	mpleted operations. (Clearly sta	te all pertinent details, and giv		
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13. Describe proposed or cor of starting any proposed or recompletion.	mpleted operations. (Clearly sta	te all pertinent details, and giv		
13. Describe proposed or cor of starting any proposed	mpleted operations. (Clearly sta	te all pertinent details, and giv		
13. Describe proposed or corof starting any proposed or recompletion.  New Drill, Lined:  Burlington Resources proposes interpretation of the Ecosphere Drilling / Workover Pit Constrwill be designed to manage flui	mpleted operations. (Clearly sta work). SEE RULE 1103. For s to construct a new drilling pit, s's risk ranking criteria, the new uction / Operation Procedures d	an associated vent/flare pit and drilling pit and pre-set mud pit ated November 11, 2004 on fil as per the risk ranking criteria.	d a pre-set mud pit (if required). twill be lined pits as detailed in le at the NMOCD office. A portia. Burlington Resources anticipa	Based on Burlington's Burlington's Revised on of the vent/flare pit
13. Describe proposed or corof starting any proposed or recompletion.  New Drill, Lined:  Burlington Resources proposes interpretation of the Ecosphere Drilling / Workover Pit Constrwill be designed to manage flui	mpleted operations. (Clearly stawork). SEE RULE 1103. For sto construct a new drilling pit, s's risk ranking criteria, the new action / Operation Procedures dids and that portion will be lined kover Pit Closure Procedure date on above is true and complete to	an associated vent/flare pit and drilling pit and pre-set mud pit ated November 11, 2004 on fil as per the risk ranking criteriated August 2, 2004 on file at the the best of my knowledge and elines, a general permit	d a pre-set mud pit (if required).  It will be lined pits as detailed in le at the NMOCD office. A portical Burlington Resources anticipate NMOCD office  Delief. I further certify that any pit of an (attached) alternative OCD-approximation of the contraction o	Based on Burlington's Burlington's Revised on of the vent/flare pit ates closing these pits
13. Describe proposed or cor of starting any proposed or recompletion.  New Drill, Lined:  Burlington Resources proposes interpretation of the Ecosphere Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to manage flu according to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workover Pit Constr will be designed to the Drilling / Workov	s to construct a new drilling pit, is risk ranking criteria, the new uction / Operation Procedures dids and that portion will be lined kover Pit Closure Procedure date on above is true and complete to or closed according to NMOCD guide.	an associated vent/flare pit and drilling pit and pre-set mud pit ated November 11, 2004 on fil as per the risk ranking criteriated August 2, 2004 on file at the drilling pit and pre-set mud pit ated November 11, 2004 on file at the drilling pit and pre-set mud pit ated November 12, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit ated	d a pre-set mud pit (if required). It will be lined pits as detailed in le at the NMOCD office. A portian Burlington Resources anticipate NMOCD office    belief. I further certify that any pit of an (attached) alternative OCD-applicatory Technician   I	Based on Burlington's Burlington's Revised on of the vent/flare pit ates closing these pits
13. Describe proposed or cor of starting any proposed or recompletion.  New Drill, Lined:  Burlington Resources proposes interpretation of the Ecosphere Drilling / Workover Pit Constr will be designed to manage flui according to the Drilling / Workover Pit Constructed SIGNATURE	s to construct a new drilling pit, is risk ranking criteria, the new uction / Operation Procedures dids and that portion will be lined kover Pit Closure Procedure date on above is true and complete to or closed according to NMOCD guide.	an associated vent/flare pit and drilling pit and pre-set mud pit ated November 11, 2004 on fil as per the risk ranking criteriated August 2, 2004 on file at the drilling pit and pre-set mud pit ated November 12, 2004 on file at the drilling pit and pre-set mud pit ated November 12, 2004 on file at the drilling pit and pre-set mud pit ated November 12, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit ated Augus	d a pre-set mud pit (if required). It will be lined pits as detailed in le at the NMOCD office. A portice NMOCD office  Delief. I further certify that any pit of or an (attached) alternative OCD-applications of Telephone No.	Based on Burlington's Burlington's Revised on of the vent/flare pit ates closing these pits  OATE 8-28-07 505-599-4018
13. Describe proposed or cor of starting any proposed or recompletion.  New Drill, Lined:  Burlington Resources proposes interpretation of the Ecosphere Drilling / Workover Pit Constr will be designed to manage flui according to the Drilling / Workover Pit Constr will be designed to manage flui according to the Drilling / Workover Pit Constructed SIGNATURE	s to construct a new drilling pit, is risk ranking criteria, the new uction / Operation Procedures dids and that portion will be lined kover Pit Closure Procedure date on above is true and complete to or closed according to NMOCD guide.	an associated vent/flare pit and drilling pit and pre-set mud pit ated November 11, 2004 on fil as per the risk ranking criteriated August 2, 2004 on file at the drilling pit and pre-set mud pit ated November 11, 2004 on file at the drilling pit and pre-set mud pit ated November 12, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pre-set mud pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit and pit ated August 2, 2004 on file at the drilling pit ated	d a pre-set mud pit (if required). It will be lined pits as detailed in le at the NMOCD office. A portice NMOCD office  Delief. I further certify that any pit of or an (attached) alternative OCD-applications of Telephone No.	Based on Burlington's Burlington's Revised on of the vent/flare pit ates closing these pits  or below- proved plan



## PROJECT PROPOSAL - New Drill / Sidetrack

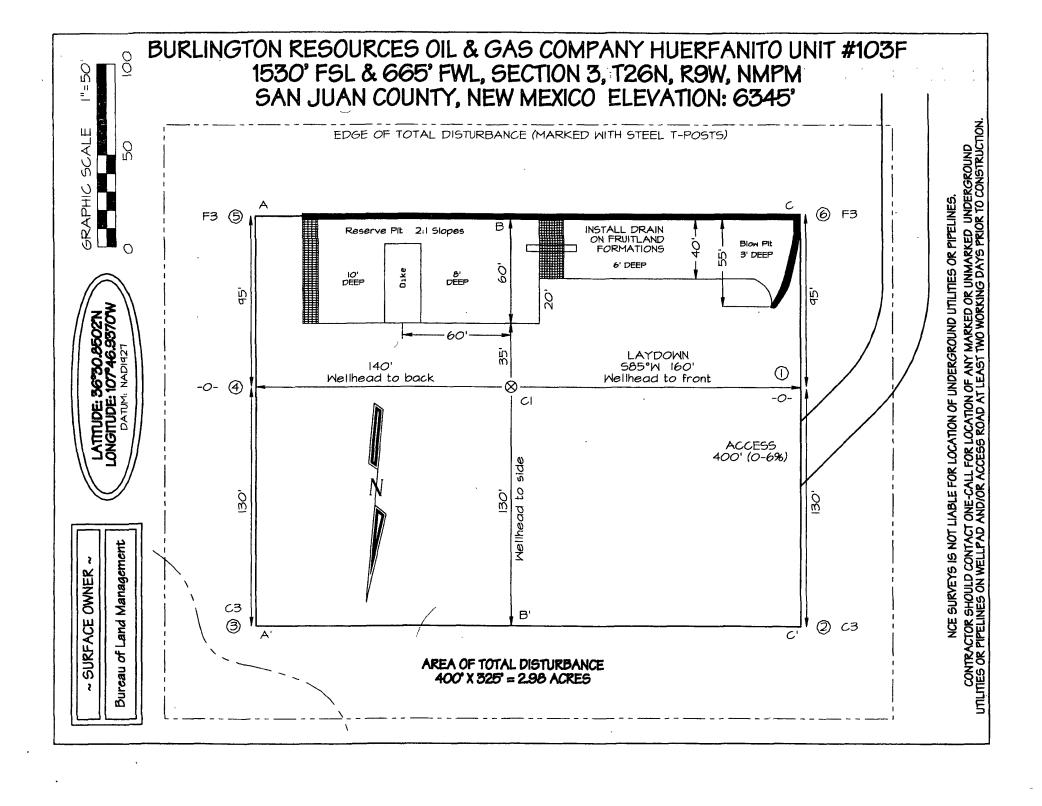
## San Juan Business Unit

## **HUERFANITO UNIT 103F**

### DEVELOPMENT

Lease:				AFE #: WA	N.CDR.	7171		AFE \$: 553,297,76
Field Name: hBR_SAN JUAN		Rig: B	earcat Rig 4			State: NM	County: SAN JUAN	API #:
Geologist:	······································	Phone			Geoph	nysicist:	· · · · · · · · · · · · · · · · · · ·	none:
Geoscientist: Head, Chip F		Phone	505-326-9	772	Prod.	Engineer:	P	none:
Res. Engineer: Prabowo, Wahy	'u	Phone	: 505-326-9	797	Proj. I	ield Lead:	Pł	none:
Primary Objective (Zones):								and the second
Zone Name								
FRR BASIN DAKO	TA (PRORATE	D GAS	)				`	•
	BL RAMES - Voca	46/3000			Server establish			
Location: Surface	Datum Cod	- 100 C	* 2.22.000 × 3.50.000		I Total		T T T T T T T T T T T T T T T T T T T	Straight Hole
	ude: -107.78		X:		Y:		Section: 03	Range: 009W
	ge Y: 1530 FS	SL	Elevation:	6345	(FT)	Township: 026N	1	
Tolerance:	<del></del>		···					
Location Type: Year Round		Start [	Date (Est.):	1/1/2008	Con	npletion Date:	Date In Op	peration:
Formation Data: Assume KB	= 6361 U	Jnits =	FT	<u> </u>				
Formation Call &	Depth	SS	Depletion		ВНТ		Remarks	
Casing Points	(TVD in Ft)	(Ft)	(Yes/No	) (PSIG)	J	15.1/17. 6		CARE CTO
Surface Casing	320	6041				Cement with 3	e hole.  320′  8 5/8″ 24 pp 12 cu. ft. Circulate cemen	t to surface.
MALO	1250	5111	· 🗀					
KRLD	1388	4973						
FRLD	1605	4756				Possible Gas		a- a
PCCF	2107	4254						
LEWS	2244	4117						
HUERFANITO BENTONITE	2533	3828						
CHRA	2972	3389	=					
CLFH	3633	2728						
MENF	3764	2597						
PTLK	4426	1935				GAS		
MNCS	4711	1650						
GLLP	5558	803						
GRHN	6389	-28	님					
GRRS	6437	-76		4000		Coo		
TWLS	6464	-103	님	1800		Gas		
PAGU	6556	-195	片	-				
CBRL	6621	-260	片					
ENCINAL	6686	-325	닏					
BRRO	6747	-386	님					• • • •
MORRISON .	6776	-415	님			TD 40! below T		1/2" 10 E ppf 1 EE CTC
TOTAL DEPTH DK	6816	-455				casing. Cement	/MRSN. 6-1/4" Hole. 4-1 t with 2002 cu. ft. Circulat	te cement to surface.
Reference Wells:						<u>,                                    </u>		
Reference Type   Well Name	,		Commen	ts				

Printed on: 8/28/2007 1:18:58 PM



# BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #103F 1530' FSL & 665' FWL, SECTION 3, T26N, R9W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6345'

	HORIZONTAL	SCALE I"=40	C	/L	VERTICAL SO	CALE  "=30"
A-A'			·			
6354'						
6344'			//			
6334'			<u>.                                    </u>	·		
			C	/L		
В-В'						
.6354						
6344'		12	//		7	
6334'						
			C	/L		
C-C'				,		
6354'						
6344'						
6334'						

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.