

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23660
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3148-7
7. Lease Name or Unit Agreement Name: Burroughs State
8. Well Number # 1E
9. OGRID Number 162928
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter _____: 1450 feet from the South line and 1820 feet from the West line Section 36 Township 26N Range 11W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GL
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type Drill Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: casing leak repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We suspect this well has developed a casing leak. We plan to isolate and repair the leak as follows:
1. MIRU. ND WH. NU BOP.
2. TOOH with 2.3.75" tubing.
3. TIH with 4.50" RBP and set @ 6000'. Test plug to 500 psi. Dump sand on top of plug.
4. TIH with 4.50" packer to isolate csg. leak. Cement will be determined after injection rate.
5. Squeeze casing leak. Drill out cement and test casing to 500 psi.
7. TOOH with RBP. TIH with 2.375" production tubing and clean out to PBTD. Land tubing.
8. ND BOP. NU WH. Return to production.

RCVD SEP 18 '07

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kirt Snyder TITLE District Engineer DATE 09/18/07
E-mail address: ksnyder@energen.com
Type or print name Kirt Snyder Telephone No. 505.325.6800

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APPROVED BY A. Villanueva 9/18/07 TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 18 2007
Conditions of Approval, if any: