

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 SEP -4 AM 9:47

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

BLM

210 FARMINGTON

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b Phone No (include area code)

505-324-1090

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

690' FNL & 2165' FEL SEC 4B-T30N-R12W

5 Lease Serial No

NMSF081239

6 If Indian, Allottee or Tribe Name

LC KELLY #3G

7 If Unit or CA/Agreement, Name and/or No

NM NM

8 Well Name and No

LC KELLY #3G

9 API Well No

30-045-33237

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DHC 1ST</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>DELIVERY</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled out the bridge plug 1st Delivered this well as a DK/MV DHC per the attached morning report.

RCVD SEP 14 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE

Date 8/31/07

SEP 12 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON DISTRICT OFFICE
BY [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

LC KELLY #3G DO BP DHC

8/21/07 Cont'd rpt for AFE 504185 / 504186 to D&C to DO plug & DHC DK/MV. Tstd anchors 08/07. MI & set flwback tk & FL. Bd well. MIRU Triple "P" Rig #21. Un-hung rods. Unseated pmp. TOH w/1-1/4" x 22' PR w/10' lnr, 4 - 7/8" rod subs (2', 4', 6' & 8'), 66 - 7/8" rods, 116 - 3/4" rods, 6 - 7/8" rods w/5 Molded Guides per rod, 3 - 1-1/4" sbs, 21K shear tl, 1 - 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) pmp & 1" x 1' strn nip. ND WH. Rlsd TAC w/12K tens. NU BOP. TOH w/137 jts 2-3/8" tbg, Baker 5-1/2" TAC w/40K shear, 11 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & pin. PU & TIH w/4-3/4" bit, XO & 155 jts tbg Tgd @ 5,021' (29' of fill). MIRU Precision Sys AFU. Estb circ w/AFU. CO fill fr/5,021' - 5,050' (CIBP). RU pwr swivel. DO CIBP @ 5,050'. Circ 5 hrs. Used 50 bbls 2% KCl wtr w/AFU. Recd 0 BO, 50 BLW, 6 BPW w/AFU. TOH w/8 jts tbg. SWI. SDFN. Called for night watchman.

8/22/07 SITP 520 psig. SICP 520 psig. Bd well. Ppd dwn tbg w/40 bbls 2% KCl wtr & KW. TIH w/56 jts 2-3/8" tbg. Tgd @ 6,802' (38' of fill). Estb circ w/AFU. CO fill fr/6,802' - 6,840' PBTD (CIBP). Circ 3 hrs w/lt sd & 1 hr w/no sd. TOH w/5 jts tbg. SD 1 hr. TIH w/5 jts tbg. Tgd @ 6,840' (PBTD). Used 42 bbls 2% KCl wtr w/AFU. Recd 0 BO, 82 BLW, 10 BPW w/AFU. TOH w/211 jts tbg, XO & bit. TIH w/NC, SN & 207 jts tbg. EOT @ 6,730'. SWI. SDFN. Called for night watchman.

8/23/07 SITP 540 psig. SICP 510 psig. Opn tbg on 3/8" ck. F. 0 BO, 3 BPW, FTP 540 - 350 psig, SICP 540 - 490 psig, 3/8" ck, 2 hrs, lt brn fld w/no solids. OWU to SL. F. 0 BO, 3 BPW, FTP 350 - 355 psig, SICP 475 - 450 psig, 3 hrs, 3/8" ck. SLP 250 psig. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TIH w/5 jts tbg. Tgd @ 6,840' (PBTD). TIH w/6 - 3/4" rods w/5 Molded Guides per rod, 116 - 3/4" rods, 66 - 7/8" rods. TOH & LD w/66 - 7/8" rods, 116 - 3/4" rods, 6 - 3/4" rods w/5 Molded Guides per rod. TOH & LD w/5 jts tbg. SWI. SDFN.

8/24/07 SITP 520 psig. SICP 520 psig. Bd well. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD w/tbg broach. Ran tbg as follows; NC, SN, 59 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg fr/Pan Meridian & 148 jts 2-3/8" tbg. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 6,737'. EOT @ 6,739'. MV perfs fr/4,545' - 4,797'. DK perfs fr/6,702' - 6,824'. NU WH. RDMO Triple "P" Rig #21. SITP 300 psig. SICP 300 psig. RWTPD @ 10:30 a.m. 8/23/07. SITP 445 psig, SICP 390 psig. OWU & first delv DHC gas to Enterprise @ 2:00 p.m., 08-23-07. IFR @ 440 MCFPD.