Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LANI	5. Lease Serial No. NMSF078997					
APPLICATION FOR PERMI	6. If Indian, Allottee or Tribe Name					
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name and No.				
/ 1b. Type of Well: ☐ Oil Well Gas Well ☐	Other Single Zone Multiple Zone	8. Lease Name and Well No. SAN JUAN 30-5 UNIT 50M				
2. Name of Operator Conta PHILLIPS PETROLEUM COMPANY 7.178	ct: PATSY CLUGSTON E-Mail: plclugs@ppco.com	9. API Well No. 30039 27085				
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BASIN DK & BLANCO MV				
4. Location of Well (Report location clearly and in account	ordance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area				
At surface SESE 660FSL 660FEL : At proposed prod. zone	36.83611 N Lat, 107.39140 W Lon	P Sec 6 T30N R5W Mer NMP				
14. Distance in miles and direction from nearest town or p 26 MILES E/NE OF BLANCO, NM		12. County or Parish 13. State RIO ARRIBA NM				
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660	2560.00 C 2560.00	17. Spacing Unit dedicated to this well 319 34 E A My 320 5/3 0K				
 Distance from proposed location to nearest well, drilling completed, applied for, on this lease, ft. 	7863 MQ 7863 TVD 7863	20. BLM/BIA Bond No. on tile				
21. Elevations (Show whether DF, KB, RT, GL, etc. 6371 GL	22. Approximate date workwill state 01/01/2003	23. Estimated duration 20 DAYS				
	24. Attachments					
The following, completed in accordance with the requirement	ts of Onshore Oil and Gas Order No. 1, shall be attached t	o this form:				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Supposed Suppo	System Lands, the Item 20 above). 5. Operator certification	ons unless covered by an existing bond on file (see information and/or plans as may be required by the				
25. Signature (Electronic Submission)	Name (Printed/Typed) PATSY CLUGSTON	Date 10/22/2002				
AUTHORIZED REPRESENTATIVE		VANIS				
Approved by Signardd J. Mankiewicz	Name (Printed/Typed)	Date 2003				
Title	Office					
Application approval does not warrant or certify the applicar operations thereon. Conditions of approval, if any, are attached.	t holds legal or equitable title to those rights in the subject	lease which would entitle the applicant to conduct				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or representations.	12, make it a crime for any person knowingly and willfully intations as to any matter within its jurisdiction.	to make to any department or agency of the United				

Additional Operator Remarks (see next page)

Electronic Submission #15377 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		,	WE	LL LO	CATIC	N AND A	\C R	EAGE DEDI	CA	TION PL	АТ		
30-039-27085 72319								, Pool Name Blanco Mesaverde					
Property Code				⁴ Property Name SAN JUAN 30-5 UNIT					* Well Number 50M				
J	OGRID No. 2/78) 7 PHILLIPS PETROLEUM COME				Name	,				*Elevation 6371*			
	¹⁰ Surface Location												
UL or lot no.	Section	Towns		Range	Lot Idn	Feet from the	1	North/South line	Fe	Feet from the East/We		, ,	
<u> </u>	6	30	N	5W		660		SOUTH	<u> </u>	660'	E.A	ST	RIO ARRIBA
	γ					· · · · · · · · · · · · · · · · · · ·		Different Fro	Ţ			-	
UL or lot no.	Section	Townsh	ip	Range	Lot Idn	Feet from the	he	North/South line	Fe	ct from the	East/West	line	County
12 Dedicated Acr 319.34 E/	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 319.74 E/2 Y U												
		ILL BE		IGNED 1				UNTIL ALL INT APPROVED BY				CONSO	LIDATED OR A
16		N89				0.00'		8		17 OPER A hereby certify	ATOR that the infi	ormation co	IFICATION ontained herein is nowledge and belief
11			10			9	4	8 		φ	tsa	\bigcap	us 4
5280.00°	ON THE CO	9 20 27 2 4 V 2003	200 E	27.26	/		47	gr	65.48	Printed Name Sr. Regi	ulatory		ation Clerk
528	0/37	SOM	- 2	Sect	ion 6				52	April 3.	, 2001		
North 528	95 t	1653			SF-0	80066	4		NO0°06'E	I hereby certify was plotted froi or under my su correct to the b	that the well m field notes pervision, ar est of my bei	l location s of actual s nd that the	FICATION hown on this plat turveys made by me same is true and
					C.E. O	79007		- 2	\dashv	Date of Survey Signature and S		sional Sur	veyer:

2560.0 acres

N89°49'E

660

MOSESSIONAL

District I PO Box 1986, Hobbs, NAI 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1080 Rio Brazon Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-02	API Number 27085 71599 Basin Dakota								3 Pool No	unc				
* Property (Cixle	3/327 SAN JUAN 30-5 UNIT							* Well Number 50M					
OGRID 1		217817 PHILLIPS PETROLEUM COMPAN							'Elevation 6371 '					
¹⁰ Surface Location														
UI. or lot no.	Section	Township	Range	Lot Idn	Feet from th		North/South line SOUTH	Fee	et from the	East/West EA	1 ' 1			
P	6	30N	11 Bott	om Hol	e Locatio		·	m S		<u>EA</u>	21	RIO ARRIBA		
UL or lot no. P	Section	Township	Range	Lot Idn	Feet from th		North/South line	т—	rt from the	East/West	line	County		
Dedicated Acre	'' Joint	or Infill 14	Consolidation U	Code 15 C	Order No.		*	<u> </u>				:		
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
16		N89°5		5280.00'					17 OPER	RATOR by that the info	rmation c	IFICATION pariained herein is cowledge and belief		
11		10		9			8))	_				
5280.00'			Sect	ion_6	isno47			5265.48'	Sr. Re		y/Pro	ration Clerk		
North		J ,		SF-08	30066	4	•	ğ	I hereby certify was plotted fro	that the well in field notes opervision, and best of my beli 03/	location s of actual s d that the	FICATION hown on this plat surveys made by me same is true and		
5		N89°49	O'E \	256 J	078997 0.0 acre	es	O 660°		Signature and S	BROADA MEX		veyer:		
18 Mary County									138	Announ		7		

PHILLIPS PETROLEUM COMPANY

WELI	L NAME:	San Juan 30-	<u>5 Unit #50M (MY</u>	<u>V/DK)</u>	
יוומת	LING PROGNOSIS				
1.	Location of Propose	d Well: <u>Unit F</u>	?, 660' FSL & 660 n 6, T30N, R5W)' FEL	
	Unprepared Ground	Elevation:	@ 6371' (unp	repared)	
3.	The geological name	of the surface f	Formation is <u>San Jo</u>	ose.	
4.	Type of drilling tool	s will be <u>rotary</u>			
5 .	Proposed drilling de	pth is <u>7863'</u>			
6.	The estimated tops of	of important geol	logic markers are	as follows:	
	Nacimiento - 1 Ojo Alamo -	243'	Menefee Fm	5333'	
		573 <u>°</u>	Mancos Sh -	6373'	
	Fruitland Fm 2	943'	Gallup Ss	6823'	
	Pictured Cliffs - 3	<u>153'</u>	Greenhorn Ls	7553'	
		<u>403'</u>	Graneros Sh		
	Cliff House Ss - 5	273'	Dakota Ss -	7723'	
7	The estimated dep formations are expe Water: Gas & Water: Gas:		2573' - 2 2943' - 3	ws: 2673' 3153' 3403' 5373'	r mineral bearing
8.	The proposed casing				
	Surface String: 9-	<u>ио", 32.3# H-40</u>	(a) 220° ±		
	Intermediate String:	7", 20#, J/K-55 only casing ava		will be used, unl	ess the K-55 is the
	Production String: _			(D)	
	* The surface casing to maintain hole sta		a minimum of 220)', but could be set	deeper if required

9. Cement Program:

Surface String:

138.7 sx Type III cement + 2% bwoc Calcium Chloride + 0.25#/sx

Cello-flake + 60.6% FW (1.41 yield = 196 cf).

Intermediate String: Lead Cement: 444 sx Type III cement (35:65) POZ + 5#/sx Gilsonite + 0.25 #/sx Cello-Flake + 6% bwoc Bentonite + 10#/sx CSE + 3% bwow KCL + 0.4% bwoc FL-25 + 0.02#/sx static free + 129% FW (2.37 yield = 1052 cf). Cement to surface with 120%

excess casing/hole annular volume.

Tail Cement: 50.0 sx Type III cement + 0.25#/sx Cello-Flake + 1% Calcium Chloride + 60.5% FW (1.4 yield = 70 cf). Cement to surface with 120% excess of casing/hole annulus volume.

Production String *: Lead Cement: 50 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE, 0.02#/sx Static Free (2.34 yield = 117 cf).

> 2nd Lead Cement: 243.8 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 2.5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE. 0.02#/sx Static Free (2.32 yield = 566cf)

> Tail Cement - 20 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE, 0.02#/sx Static Free (1.91 yield = 38 cf).

*The production casing cement is calculated to cover the openhole interval with 50% excess and annular volume 200' within intermediate shoe. Depending on hole conditions, the well may be cemented in a single stage or two staged.

95.0 000

Centralizer Program:

Surface:

Total four (4) 1 @ 10' above shoe & top of 2nd, 4th & 6th joint

Intermediate: Total seven (7) – 10' above shoe, top of 1st, 2nd, 4th, 6th, & 8th its & 1 it. above surface casing.

Production

None planned.

Turbulators:

Total Three (3) – on intermediate casing at 1st it, below the Oio

Alamo and next 2 its up.

San Juan 30-5 Unit #50M (MV/DK)

SURFACE CASING:

Drill Bit Diameter 12.25 "
Casing Outside Diameter 9.625 "
Casing Weight 36 ppf
Casing Grade H-40
Shoe Depth 220 '
Cement Yield 1.41 curtusk
Excess Cement 165 %

Hole / Casing Annulus Capacity 0.0558 bbl/ft 0.3132 cuft/ft

Cement Required

138.7 sx

....

SHOE

220 ', 9.625 ",

36 ppf,

H-40

INTERMEDIATE CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight
Casing Grade

Casing / Casing Annulus Capacity
Hole / Casing Annulus Capacity
Casing Capacity

0.0296 bbl/ft 0.1660 cuft/ft 0.0268 bbl/ft 0.1503 cuft/ft 0.0405 bbl/ft 0.2272 cuft/ft

Lead Cement Required Tail Cement Required 444.0 sx 50.0 sx

SHOE

3503

7 ", 20 ppf,

J-55

PRODUCTION CASING:

Drill Bit Diameter
Casing Outside Diameter
Casing Weight
Casing Grade
Top of Cement
Shoe Depth
Cement Yield
Cement Excess
Tail Cement Length
Tail Cement Yield
Tail Cement Excess
Tail Cement Excess
Tail Cement Excess
Tail Cement Excess
To %

Casing / Casing Annulus Capacity 0.0208 bbl/ft 0.1168 cuft/ft Hole / Casing Annulus Capacity 0.0183 bbl/ft 0.1026 cuft/ft Casing Capacity 0.0155 bbl/ft 0.0872 cuft/ft

Cement Required 293.8 sx Tail Cement Required 20 sx

SHOE 7863 ', 4.5 ", 11.6 ppf, 1-80

BOP AND RELATED EQUIPMENT CHECK LIST

2M SYSTEM:

2 hydr. rams (pipe & blind) or hydr. ram and annular with blind ram on bottom

Kill Line (2-inch minimum)

kill line valve (2-inch minimum)

choke line valve

2 chokes (refer to diagram in attachment 1) on choke manifold

Upper kelly cock valve in open position with handle available

Safety valve (in open position) and subs to fit all drill strings in use (with handle available)

Pressure gauged on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

The BOPs will be pressure tested according to Onshore Order #2 III, A 1 and 30% safety factor.

drilling\BOPck.lst