## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N French Dr, Hobbs, NM 88240 District\_II OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.

District I

REGULATORY COMPLIANCE TECH

Lorri bingham@xtoenergy.com

9/14/07

Phone: 505-324-1090

Email

Date

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number Operator name and Address XTO ENERGY INC. 5380 <sup>3</sup> Reason for Filing Code/Effective Date 382 CR 3100 AZTEC, NM 87410 NEW DRILL 4 API Number 5 Pool Name 71629 45-34031 BASIN FRUITLAND COAL Well Number 7 Property Code 8 Property Name 36166 LUNT FC II. Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 1400 NORTH SAN JUAN **Bottom Hole Location** Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County UL or lot no. Range 13 Producing Method Code 14 Gas Connection Date <sup>15</sup> C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date 12 Lse Code III. Oil and Gas Transporters Transporter OGRID 20 POD 21 O/G POD ULSTR Location Transporter Name and Address and Description RCVD SEP 17.'07 WILLIAMS FIELD SERVICES 25244 G 295 CHIPETA WAY OIL CONS. DIV. SALT LAKE CITY, UT 84158 DIST. 3 GIANT REFINERY 9018 0 50 ROAD 4990 BLOOMFTELD, NM 87413 IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PBTD <sup>29</sup> Perforations 30 DHC, MC 3/14/07 1690' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8" 24# J-55 2391 150 7-7/8" 5-1/2" 15.5# J-55 1683' 240 2-3/8" 4.7# J-55 1580 Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg Pressure 40 Csg Pressure <sup>42</sup> Oıl 44 Gas 41 Choke Size 43 Water <sup>45</sup> AOF 46 Test Method FLOWING <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief 9/21/07 OIL CONSERVATION DIVISION Approved by, Signature and Printed name. Deputy Oil & das Inspector. LORRI District #3 Title Approval Date SEP 2 1 2007

> when available Ь

Provide production information