# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

NM 080273

5. Lease Designation and Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name N/A

Do not use this form for proposals to drill or to deepen on reentry to a different reservoir. Use "APPLICATION FOR PERMIT---" for such proposals

7 If Unit or CA Agreement Designation

		7. If Onit of OA, Agreement Designation
SUBMIT IN TRI	PLICATE	
1. Type of Well	,	
x Oil $\Box$ Gas $\Box$ Other		8. Well Name and No.
2. Name of Operator		Lybrook 4
Four Corners Exploration, c/o D.J. Simmons Inc.		9. API Well No.
3. Address and Telephone No.		30-039-24022
1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lybrook-Gallup
		11. County or Parish, State
1570' FSL x 2390' FWL, Section 3, T23N, R7W		Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

	☐ Abandonment	$\square$ Change of Plans
$\square$ Notice of Intent	$\square$ Recompletion	$\square$ New Construction
	☐ Plugging Back	$\square$ Non-Routine Fracturing
X Subsequent Report	$\Box$ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	$\square$ Conversion to Injection
$\square$ Final Abandonment Notice	Other P&A	Dispose Water
		(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

D.J. Simmons Company Plugged and abandoned the above well per the attached Plug aand Abandonment Report Dated August 4, 2006 ROVD SEP 24'07 OIL CONS. DIV.

SEP 2 1 2007

14. I hereby certify that the foregoing is true and correct \_\_ Title <u>President</u> Signed John A. Byrom

Bureau of Land Management Famington Field Office Date: 8/18/06

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or accept of the United States any folio fictitious or fraudulent statements or representations as to any matter within its jurisdiction. false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SEP 2 1 2007

NMOCD &



RCVD SEP 24'07 OIL CONS. DIV. DIST. 3

### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

D.J. Simmons, Inc. Lybrook #4

August 4, 2006

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1570' FSL & 2390' FWL, Section 3, T-23-N, R-7-W

Lease Number: NM 080273 Rio Arriba County, NM API #30-039-24022

Plug & Abandonment Report

### **Work Summary:**

Notified NMOCD / BLM on 7/24/06

7/24/06 Rode rig to location. Rig unable to pass washout in road ¼ mile from location. SDFD.

- 7/25/06 Rode rig to location with winch truck assistance. Spot rig and RU. Check pressures: 0# on tubing, casing, and bradenhead. ND wellhead. NU BOP, test. Round trip 4.5" casing scraper, 5030'. Shut in well. SDFD.
- 7/26/06 Open well. TIH with packer and RBP; set RBP at 5038'. PUH to 5025'. Load hole with 25 bbls of water and circulate clean with 85 bbls total. Attempt to pressure test tubing and casing between RBP and packer to 800#, bled down to 700# in 1 minute; no communication past packer. Attempt to pressure test casing above packer to 800#, bled down to 550# in 1 minute; no communication past packer. Wait on orders. Mike Pippin, D.J. Simmons representative, approved P&A. Release packer. RIH to RBP, unable to tie on RBP due to trash on top. TOH with tubing and packer. Attach retrieving head on to tubing. TIH with tubing to 5038'. Attempt to wash over tubing and tie on to RBP. Pushed RBP down hole to 5090'. PUH 300' with tubing. No sign of RBP on tubing. Shut in well. SDFD.
- 7/27/06 Open well. RIH with RBP retrieving head. Tag fill at 5057'. Circulate out fill to RBP at 5090'. Attempt to tie on to RBP; pushed down hole to 5153'. TOH with tubing and retrieving head. PU Baker 1.78" short catch overshot. TIH with tubing and set on RBP at 5130'. Tie on with overshot. TOH with tubing, RBP, and overshot. TIH with 4.5" DHS CR to 3750', let CR hang. Shut in well. SDFD.
- 7/28/06 Open well. Finish TIH with 4.5" DHS CR and set at 5030'. Load tubing with 6 bbls of water. Pressure test tubing to 500#, held OK for 5 minutes. Sting out of CR. Load hole with 16 bbls of water.

Plug #1 with CR at 5030', mix and pump 21 sxs Type III cement (28 cf) up to 4720' to cover the Gallup interval.

TOH and WOC. TIH with tubing and tag cement at 4762'. Load casing with 3 bbls of water and circulate hole clean with an additional 70 bbls of water. Attempt to pressure test casing, leak ½ bpm at 700#. PUH to 2994'. Load hole with 3 bbls of water.

Plug #2 spot 21 sxs Type III cement (28 cf) inside casing from 2994' up to 2684' to cover the Mesaverde top.

PUH. WOC overnight. SDFD.

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D.J. Simmons, Inc. Lvbrook #4

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### Work Summary - Continued:

7/31/06 Open well. TIH with tubing and tag cement at 2794'. Load hole with 3 bbls of water. Attempt to pressure test casing, leak ½ bpm at 700#. PUH to 2217'.

Plug #3 spot 30 sxs Type III cement (40 cf) inside casing from 2217' up to 1774' to cover the Pictured Cliffs and Fruitland tops.

PUH. WOC. TIH with tubing and tag cement low at 1896'. Load casing with 25 bbls of water and circulate clean. Attempt to pressure test casing to 600#, bled down to 300# in 1 minute.

**Plug #4** spot 35 sxs Type III cement (47 cf) from 1896' up to 1380' to cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH. WOC overnight. SDFD.

8/1/06 Open well. TIH and tag cement at 1397'. Load hole with 2 bbls of water. Pressure test casing to 700#, held OK for 5 minutes. Load bradenhead with ½ bbl of water. Pressure test bradenhead to 300#, held OK for 5 minutes. Wait on cement truck for 3.5 hours due to road conditions.

PUH to 263'. Load hole with 2 bbls of water.

Plug #5 mix and pump 30 sxs Type III cement (40 cf) down 4.5" casing from 263' to surface, circulate good cement returns out the bradenhead.

TOH and LD all tubing. ND BOP. Dig out and cut off wellhead.

Mix 15 sxs Type III cement and install P&A marker. Unable to MOL due to roads.

8/2/06 RD and MOL.

Ernest Saenz, BLM representative, was on location on 7/28/06 and 7/29/06. Steve Unger, BLM representative, was on location on 8/1/06.