Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-33488	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE STATE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			San Juan 32-7 Unit	
1. Type of Well:			8. Well Number #31	
Oil Well Gas Well X Other				
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Basin Dakota/Blanco MesaVerde		
4. Well Location			Basin Dakota/Bianco Wesa verde	
4. Well Location				
Unit Letter P: 765 feet from the South line and 1150 feet from the East line				
Section 32	Township 32N	Range R7W		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6667' GL				
0007 GE				
12. Choole Ammonisto Don to Indicate Notice of Natice Donast on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUBS			*	
PERFORM REMEDIAL WORK		REMEDIAL WOR	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	COMMENCE DRILLING OPNS. PLUG AND DARKENT	
PULL OR ALTER CASING MULTIPLE CASING TES		CASING TEST A	ND RCVDSEP2107	
	COMPLETION	CEMENT JOB	OIL CONS. DIV.	
OTHER	ail	OTHER:	DIST. 3	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
7/16/07 MIUR Black Warrior Wireline and run 3.75" gauge ringto 8258'. Run GR/CCL/CBL logs from 8258' – surface. TOC @ 3620'.				
RD wireline unit.				
8/21/07 PT casing to 4100# 15/min – good test. 8/21/07 Perf DK 8162' – 8246' @2SPF, 8118' – 8140' @1SPF; Frac: Start loading well @ 5bpm Slickwater. Start slickwater pad.				
Pumped 24500# 24/40 TLC proppant. Perf MV PLO 6096' - 6098', 5682' - 6190' @1SPF, 5829' - 5913' @2SPF; Frac: 10 bbls 15%				
HCL Acid, 60Q Slickfoam w/96500# 20/40 Brady Sand, tailed w/5500# 20/40 TLC Sand, total N2=1100100 SCF. CH 5256' - 5616'				
	tart 10 bbls 15% HCL Acid, 60	Q Slickfoam w/10436	60# 20/40 Brady Sand, tailed w/6340# 20/40	
TLC Sand, total N2=133400 SCF.				
9/17/07 PU and ran 264 jts 2 3/8" 4.7# J-55 EUE 8RD tubing set @ 8187'. Turned well over to production. Waiting on facilities.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Much TITLE Regulatory Technician DATE 9/19/07				
SIGNATURE Megulatory Technician DATE 9/13/107				
Type or print name Tracey N. Monroe E-mail address: Tracey. N. Monroe@conocophillips.com Telephone No. 505-326-9752				
(This space for State use)				
1//10.			Gas Inspector, SEP 2 4 2007	
APPPROVED BY A VIllance TITLE District #3 DATE DATE DATE				
Conditions of approval, it ally.				