District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

¹ Operator name an	T T	EOU	; ====================================		Santa Fe, NI			N 1 7 A 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ON TO		AMENDED REPORT	
	d Addre	SS			<u>LOWABLE</u>	AND AUI	HOL		D Number	r		
Burlington Resource PO Box 4289			mpany L	r				14538 Reason for Filing Code/ Effective Date				
Farmington, New M	1exico 87	499						1404302		New Dr		
⁴ API Number		⁶ Pool Code										
30-045-30381 Basin Fru						land Coal 71629						
⁷ Property Code 6928					Corne	9 Well Number nell 100						
II. 10 Surface	Locatio	n										
Il or lot no. Section Towns B 10 29N		vnship	p Range Lot.Idn		Feet from the 875	North/South Line North		Feet from the 1675		East/West line East	e County San Juan	
11 Bottom						T						
UL or lot no. Secti	on Tov	vnship	Range	Lot Idn	Feet from the	North/South	h line	Feet fro	m the 1	East/West line	e County	
12 Lse Code 13 Producing M Code F Flowing			Date		¹⁵ C-129 Peri	nit Number	¹⁶ C-129 Effecti		ective Dat	te 17 C	C-129 Expiration Date	
III Oil and C							<u> </u>			<u> </u>		
III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporte and Add						OD 21 O/G		G		²² POD ULSTR Location and Description		
		Gian	t Indust	ries	2836140		O		WW123		123	
25244 Williams Field			Services	263	1141	G				A 33		
The second secon					2837141			007 2003				
					April Francisco				7		3 (1.14.) J	
IV. Produced	Water				Processing to the control of the con	**************************************	or a communication of the comm			SOLBI L	10 C. A. J.	
²³ POD		24								-doi!	Little British	
~ ~ x ~ 1. / (4)	প	²⁴ POD	ULSTR	Location a	and Description							
283614 V Well Com			ULSTR	Location a	and Description					401.(L+,,5-4/	
 × 8 3 6 1 7 V. Well Comp ²⁵ Spud Date 1/7/2003 	pletion		Date	Location a	and Description 27 TD 1968'	²⁸ PBT) 1910'			erforatio	ns	30 DHC, MC dhc1302az	
V. Well Comp 25 Spud Date 1/7/2003	oletion 20	Data Ready	Date 03		²⁷ TD 1968'	1910'		1:		ns ,	³⁰ DHC, MC dhc1307az	
V. Well Comp	oletion 20	Data Ready	Date 03	Location a	²⁷ TD 1968'	1910'		1:		ns , , , , , , , , , , , , , , , , , , ,	³⁰ DHC, MC	
V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz	oletion 20	Data Ready	Date 03	g & Tubiı	²⁷ TD 1968'	33 D	epth S	1:		ns , 34 S	30 DHC, MC dhc1307az acks Cement	
V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz 9 7/8	oletion 20	Data Ready	Date 03	ng & Tubir	²⁷ TD 1968'	1910'	epth S	1:		ns , 34 S	on DHC, MC dhc1307az acks Cement dhc1307az	
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V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz 9 7/8 6 1/4	Data	Data Ready 9/3/200	Date 03	7 4 1/2 2 3/8	²⁷ TD 1968'	1910'	147' 1959'	et 1:	39 Tbg.	ns , 34 S	on DHC, MC dhc1307az acks Cement dhc1307az	
V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz 9 7/8 6 1/4 VI. Well Test	Data	Data Ready 9/3/200	Date 03 32 Casin	7 4 1/2 2 3/8	27 TD 1968' ng Size	1910' 33 D. 1 1 1 38 Test	147' 1959'	et 1:	39 Tbg.	ns 34 S	30 DHC, MC dhc130/2az acks Cement 76 cu. ft. 120 cu. ft.	
V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz 9 7/8 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and the best of my knowled Signature: Tames.	Data 36 Ga t the rule at the infedge and	Data Ready 9/3/200 as Delive 42 Oi s of the cormation belief.	Date 03 32 Casin ery Date I Oil Consen	7 4 1/2 2 3/8	Test Date 0/2/2003 Water rision have been	1910' 33 D 1 1 1 Approved by:	147' 1959' 1811' t Lengt	th OIL CO	39 Tbg SI 45 ONSERVA	Pressure I 178 AOF	JOHC, MC dhc130/2az acks Cement 76 cu. ft. 40 Csg. Pressure SI 178 46 Test Method Flowing	
V. Well Comp 25 Spud Date 1/7/2003 31 Hole Siz 9 7/8 6 1/4 VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and the the best of my knowled Signature: Tammy Wimsatt	Data 36 Ga t the rule at the infedge and	Data Ready 9/3/200 as Delive 42 Oi s of the cormation belief.	Date 03 32 Casin ery Date I Oil Consen	7 4 1/2 2 3/8	Test Date 0/2/2003 Water rision have been	1910' 33 D 1 1 1 Approved by: Title: OEP	t Length S. Control of the Control o	oil Co	39 Tbg SI 45 ONSERVA	Pressure I 178 AOF ATION DIVIS	JOHC, MC dhc130/2az acks Cement 76 cu. ft. 40 Csg. Pressure SI 178 46 Test Method Flowing	
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