

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APL) for such proposals.

FORM APPROVED
OMB No. 1004-0133
Expires November 30, 2000

5 Lease Serial No.
NMSF - 078096

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. Mudge B 20
2. Name of Operator BP America Production Company Attn: Cherry Hlava		9. API Well No. 30-045-13208
3a Address P.O. Box 3092 Houston, TX 77253	3b Phone No. (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area Blanco MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1650' FEL SEC 08 T31N R11W SWNE		11. County or Parish, State San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☒ Casing Repair	☐ New Construction	☒ Recomplete	☒ Other (drill out BP; land tbg & DHC)
	☐ Change Plans	☐ Plug and Abandon	☐ Water Disposal	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE REFERENCE PREVIOUSLY SUBMITTED SUBSEQUENT (3160-5) DATED 8/21/07

9/4/07 Rig up; Test BOP 2500# high & 250# low Cherted O.K. Rig up to flow to flare pit.
9/6/07 Clean out & flow to flare pit on 3/4" ck. Small flare.
9/7/07 Clean out to CBP @5700'. Test MV to pit on 3/4" ck pressure 140#, 1600 mcf/d, flw dry gas, no snd.
9/10/07 TIH drill out CBP @5700'. Tag PBTD @7398'.
9/11/07 TIH land 2 3/8", 4.7#, J-55 Tbg @7285'.

RCVD SEP 25 '07
OIL CONS. DIV.
DIST. 3

Waiting on C-104 approval from NMOC

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>		Date 09/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 13 2007

NMOC OPERATOR

FARMINGTON FIELD OFFICE