

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2007 SEP 18 AM 11 09

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,

Other:

070 FARMINGTON NM

2. Name of Operator
Kimbell Oil Company of Texas

3. Address 777 Taylor Street, Suite P-IIA, Fort Worth, Texas 76102

3a. Phone No. (include area code)
817-335-2591

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FSL & 990' FWL of Section

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
05/28/1955

15. Date T.D. Reached
06/15/1955

16. Date Completed
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 2289'
TVD

19. Plug Back T.D.: MD 2186'
TVD

20. Depth Bridge Plug Set: MD 2186'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Induction/Electric Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	36.0	Surface	106'	n/a	75 sx Class B	22.3	Surface	None
7.875	5.5	15.5	Surface	2193'	n/a	100 sx. Class B	29.7	1785'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2175'	2150'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	2193'	2318' est.	OH 2193'-2289'	n/a	n/a	Below Plug
B) Fruitland Coals	1918'	2193'	2171'-2186'	0.35"	64	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2171'-2186'	Acid w/ 1000 gals. 15% HCL & 75 ball sealers.
2193'-2289'	Fraced w/ 10,000 gelled crude & 10,000 # 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1956	7/1955	24	→	0	248	unk	n/a	unk	Flow test thru orifice tester
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
unk	682	682	→	0	248	0	n/a	SI-- Below Plug	

2007 SEP 19 '07

OIL CONS. DIV.
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	6/2007	24	→	0	2.6	0	n/a	n/a	Flow test thru orifice well tester
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/8	92 SI	0	→	0	2.6	0	n/a	Well Uneconomic--Preparing to Plug & abandon well.	

ACCEPTED FOR RECORD

SEP 18 2007

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Same

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1564'	1688'	Shale & Sand		
Kirkland	1688'	1918'	Shale, Sand & Coal		
Fruitland	1918'	2193'	Shale & Coals (gas-uneconomic)		
Pictured Cliffs	2193'	2318'	Sand & Shale (Gas)		

32. Additional remarks (include plugging procedure):

*****See BLM Form 3160-5 "Plugging Procedure filed 09/17/2007*****

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jonathan M. SticklandTitle Operations Engineering Agent

Signature _____

Date 09/18/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

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