

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-45-34409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A RCVD SEP 20 '07
7. Lease Name or Unit Agreement Name Jacque OIL CONS. DIV.
8. Well Number 2 DIST. 3
9. OGRID Number 10605
10. Pool name or Wildcat Fruitland Coal

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Closed-L Depth to Groundwater 150 Distance from nearest fresh water well >1000 Distance from nearest surface water >500'

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Holcomb Oil and Gas Inc.

3. Address of Operator
PO Box 2058 Farmington New Mexico 87499

4. Well Location
Unit Letter H : 1585 feet from the North line and 1045 feet from the East line
Section 27 Township 29-N Range 11-W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5513 Ground Level Elevation

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-7-07 Spud Well @ 11:20am drlg 8 3/4" hole

9-8-07 cont. drlg to 175' KB. Surface pipe ran 4 jts 7" 23# J-55 STC R-3 csg-4centralizers (1/jt) set @ 167.07' cmt w/120sx type V w/ 1/4#/sk celloflake(1.12ft³/sk), 2%CaCL², circulated to surface 35sx. Drop wooden plug & displace w/ 5.3BW. Bump plug, release PSI & float hold o.k. Plug down @ 18:35.

9-10-07 ND cmt head. NU 7" csg head, BOP & Rotating head. Test csg, valves, BOP, Kill & Fill lines & choke manifold to 600psi-o.k. Make up BHA & trip in & drill out soft cmt, Float & shoe jt to 185'. Survey @182'. 1.0degree. Continue drlg 6 1/4" hole.

9-11-07 cont drlg to drillers TD of 1897'. Circulate on bottom to condition hole. survey @ 1896'. 1.0degree. Test LDDP & D.C. ND ROT head & prep to run csg. RU San Juan CSG & run guide shoe, shoe jt (39.70') & 48jts 4 1/2" 10.5# J-55 stc R-3 CSG. Land csg @ 1898.39'KB. Insert float @ 1857.94KB. RD csg crew& circ. w/ rig pump.RU KPPS & CMT csg w/ 15BBL FW preflush @ 200sx type V w/ 2% metasilicate w/ 1#phenoseal 3#gilsonite & 1/4#cello lead @ 12.5 ppg & 2.06ft³/sk typeV w/ 1#phenoseal 3#gilsonite & 1/4#cello tail@15.6ppg.&1.18ft³/sk---continued.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE President DATE 9/13/07

Type or print name _____ E-mail address: _____ Telephone No. _____

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 26 2007

Conditions of Approval (if any): ? How many SACK-TAIL cmt pumped. 9/11/07 Report pt - both CSGs.

Continued Form C-103 section 13.

Disp. w/ 29 BW. Bump plug 1200-1500psi. plug down @ 20:00. Rel. psi and float hold o.k. Circ. 10 BBL Good cmt to pit. RDM KPPS. clean out cellar. NDBOP. Set slips & install TBG head. Clean location. Rel RIG @ 22:00. SD w/o completion.