Form,3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.SF-0790116. If Indian, Allottee or Tribe Name

apangoned well. Use For	n 3160-3 (APD) for Such proposals.	
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1 Type of Well Oil Well X Gas Well Other	SEP 2 0 2007	8. Well Name and No. SJ 32-5 Unit 102S
2 Name of Operator	Dureau or Land Management	
Energen Resources Corporation 3a. Address	Saminaton Field Office 3b. Phone No (include area code)	9 API Well No
2198 Bloomfield Highway, Farmington	` ` ` ' ` ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	30-039-27268 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey I SHL: 1690' FNL, 835' FWL (E)	Description)	Basin Fruitland Coal
BHL: 760' FNL, 2530' FWL (C)		11. County or Parish, State
Sec. 24, T32N, R6W		Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
x Notice of Intent	Acidize Deepen Production	(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Reclamate Casing Repair New Construction Recomple	
Final Abandonment Notice	Change Plans Plug and Abandon Temporan	ly Abandon
1 dai Abandonnen Notes	Convert to Injection Plug Back Water Dis	posal
determined that the final site is ready for final inspe Energen Resources would like to a off of the existing vertical well wellplan. A whipstock will be se 2840-2846' +/- (TVD). The laters	Notices shall be filed only after all requirements, including reclamatiction.) recomplete the San Juan 32-5 Unit # 102S by dibore as indicated on the revised attached Cet at 2852' +/- (TVD) and a window milled in all will be drilled to 4893'MD, 3050'TVD. A 4d set from 2842-4893'MD. A 2 3/8" tubing stream	rilling a horizontal lateral 102 and directional the existing 7" casing from .5" 11.6 ppf, J-55, LTC
		RCVD SEP 24'07
	MOLD OLOG FOR directing / SU	(Vec/ OIL CONS. DIV.
NOTIFY AZTEC	OCD 24 HAS. as dvilledpla	LH DIST. 3
PRIORTOCASI		
Q		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Nathan Smith	Drilling Engineer	
1/hlaste	Date 9/20/2007	
THI	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject lease	Date 9 21 07

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies RCVD SEP 24 '07

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONS. DIV.

			² Pool Code 71629	:		³ Pool Na Basin Fruitla		DGT. 3	
⁴ Property (Property Code San Juan 32-5 Unit								
⁷ OGRID 1 162928		**Operator Name							
	1				¹⁰ Surface	Location			
UL or lot no. E	Section 24	Township 32N	Range 6W	Lot Idn	Feet from the 1690	North/South line North	Feet from the 835	East/West line West	County Rio Arriba
		<u> </u>	11 Bc	ottom Ho	le Location I	f Different From	m Surface		
UL or lot no.	Section 24	Township 32N	Range 6W	Lot Idn	Feet from the 760	North/South line North	Feet from the 2530	East/West line West	County Rio Arriba
Dedicated Acres 320 W/2	Joint o	r Infill 14 C	Consolidation	Code 15 Or	rder No.		J		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					17 OPERATOR CERTIFICATION
		7.0.			I hereby certify that the information contained herein is true and complete
		760'			to the best of my knowledge and belief, and that this organization either
		2530'			owns a working interest or unleased mineral interest in the land including
1690'					the proposed bottom hole location or has a right to drill this well at this
1090		BHL			location pursuant to a contract with an owner of such a mineral or working
					interest, or to a voluntary pooling agreement or a compulsory pooling
					order heletofore entered by the division.
					8/31/2007
					1 Mary 1 March
835'	SHL				granture Date
					Issan Kinggid
					Jason Kincaid Printed Name
l					
					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this
					plat was plotted from field notes of actual surveys
					made by me or under my supervision, and that the
					same is true and correct to the best of my belief.
					October 9, 2002
					Date of Survey
					Signature and Seal of Professional Surveyor:
l l		}			Original Survey Conducted and Recorded By: Jason C. Edwards
Ĭ					
					15269
					Certificate Number
L		<u></u>	1	<u> </u>	<u> </u>

Energen Resources SJBR-S24, 32N, 6W

SJBR-S24, 32N, 6W Eul Canyon San Juan 32-5 Unit 102S San Juan 32-5 Unit #102S ST

Plan: Preliminary Plan

Planned Wellpath

20 September, 2007

Project: SJBR-S24, 32N, 6W

Site: Eul Canyon

Well: San Juan 32-5 Unit 102S

Wellbore: San Juan 32-5 Unit #102S ST

Plan: Preliminary Plan (San Juan 32-5 Unit 102S/San Juan 32-5 Unit #102S ST)

PROJECT DETAILS: SJBR-S24, 32N, 6W

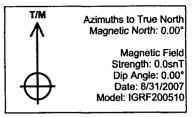
Geodetic System: US State Plane 1927 (Exact solution)

Datum: NAD 1927 (NADCON CONUS)

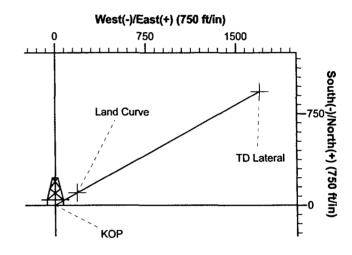
Ellipsoid: Clarke 1866

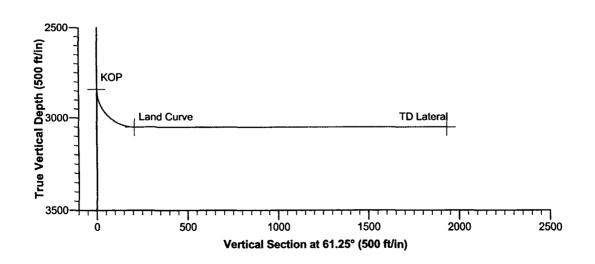
Zone: New Mexico Central 3002

System Datum: Mean Sea Level



SECTION DETAILS										
Sec 1	MD 0.0	Inc 0.00	Azi 0.00	TVD 0.0	+N/-S 0.0	+E/-W 0.0	DLeg 0.00	TFace 0.00	VSec 0.0	Target
	2840.0	0.00	0.00	2840.0	0.0	0.0	0.00	0.00	0.0	KOP
	3169.9	90.00	61.25	3050.0	101.0	184.1	27.28	61.25	210.0	Land Curve
4	4893.2	90.00	61.24	3050.0	930.0	1695.0	0.00	0.00	1933.4	TD Lateral





Energen

Planned Wellpath



Company:

Energen Resources

Project:

SJBR-S24, 32N, 6W

Site:

Well:

Eul Canyon

Wellbore:

San Juan 32-5 Unit 102S San Juan 32-5 Unit #102S ST

Design:

Preliminary Plan

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well San Juan 32-5 Unit 102S

KB @ 6455.0ft (Drilling Rig) KB @ 6455.0ft (Drilling Rig)

True

Minimum Curvature

EDM 2003.16 Single User Db

Project

SJBR-S24, 32N, 6W

Map System:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Geo Datum: Map Zone:

New Mexico Central 3002

System Datum:

Mean Sea Level

Site

From:

Eul Canyon

Site Position:

Well Position

Lat/Long

Northing: Easting:

745,321,420.57 ft

Latitude:

Longitude:

36° 58' 7.000 N 107° 24' 52.000 E

Position Uncertainty:

0.0 ft

0.0 ft

Slot Radius:

-99,919,815.25ft

Grid Convergence:

0.00°

Well

San Juan 32-5 Unit 102S

+N/-S

+E/-W

Northing: Easting:

745,321,420.57 ft -99,919,815.25 ft

Latitude:

-1828568467° 32' 0.000 N

Position Uncertainty

0.0 ft 0.0 ft

Wellhead Elevation:

8/31/2007

6,433.0 ft

Longitude: **Ground Level:** 216611884° 52' 0.000 W

6,433.0ft

Wellbore

San Juan 32-5 Unit #102S ST

Magnetics

Model Name

Preliminary Plan

(ft)

Sample Date

Declination

Dip Angle

Field Strenath

IGRF200510

Design

Audit Notes:

Version:

Phase:

Depth From (TVD)

PROTOTYPE

Tie On Depth:

0.0

Vertical Section: والمتروع كأعلم والملدوء أواليا

.... (ft)

+N/-S (ft) 0.0

+E/-W (ft) 0.0

Direction (°) 61.25

Survey Tool Program: From (ft)

0.0

Date 9/20/2007 Tá

Survey (Wellbore)

Tool Name 4,893.2 Preliminary Plan (San Juan 32-5 Unit #102 MWD

Description

MWD - Standard

Planned Survey

idilica dai voj							
MD (ft)	TVD (ft)	Inc. (2)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
2,840.0	2,840.0	0.00	0.00	0.00	0.0	0.0	0.0
КОР							
2,860.0	2,860.0	5.46	61.25	27.28	1.0	0.5	8.0
2,880.0	2,879.8	10.91	61.25	27.28	3.8	1.8	3.3
2,900.0	2,899.2	16.37	61.25	27.28	8.5	4.1	7.5
2,920.0	2,918.1	21.83	61.25	27.28	15.1	7.2	13.2
2,940.0	2,936.3	27.28	61.25	27.28	23.4	11.2	20.5
2,960.0	2,953.6	32.74	61.25	27.28	33.4	16.0	29.3
2,980.0	2,969.9	38.20	61.25	27.28	45.0	21.6	39.4
3,000.0	2,985.0	43.65	61.25	27.28	58.1	27.9	50.9
3.020.0	2,998.8	49.11	61.25	27.28	72.5	34.9	63.6

Energen

Planned Wellpath



Company: Project:

Energen Resources . SJBR-S24, 32N, 6W

Site:

Eul Canyon

Well: Wellbore: San Juan 32-5 Unit 102S

Design:

San Juan 32-5 Unit #102S ST

Preliminary Plan

Local Co-ordinate Reference:

TVD Reference:
MD Reference:

North Reference:

Survey Calculation Method: Database: Well San Juan 32-5 Unit 102S

KB @ 6455.0ft (Drilling Rig) KB @ 6455.0ft (Drilling Rig)

True

Minimum Curvature

EDM 2003.16 Single User Db

Plann	ed Survey		, , , ,	, , , ,	,			-
	MD	TVD	inc	Azi"	Build	V. Sec	N/S	E/W
. ' ; ' '	(ft)	(ft)	residence of the contract of t	(*)	(°/100ft)	(ft)	(ft)	(ft)
	3,040.0	3,011.1	54.57	61.25	27.28	88.3	42.4	77.4
	3,060.0	3,021.9	60.02	61.25	27.28	105.1	50.5	92.1
	3,080.0	3,031.1	65.48	61.25	27.28	122.9	59.1	107.7
	3,100.0	3,038.5	70.94	61.25	27.28	141.4	68.0	124.0
	3,120.0	3,044.1	76.39	61.25	27.28	160.6	77.2	140.8
1	3,140.0	3,047.9	81.85	61.25	27.28	180.2	86.7	158.0
	3,160.0	3,049.8	87.31	61.25	27.28	200.1	96.3	175.5
	3,169.9	3,050.0	90.00	61.25	27.28	210.0	101.0	184.1
	Land Curve							-
	3,200.0	3,050.0	90.00	61.25	0.00	240.1	115.5	210.5
	3,300.0	3,050.0	90.00	61.25	0.00	340.1	163.6	298.2
	3,400.0	3,050.0	90.00	61.25	0.00	440.1	211.7	385.9
	3,500.0	3,050.0	90.00	61.25	0.00	540.1	259.8	473.5
	3,600.0	3,050.0	90.00	61.25	0.00	640.1	307.9	561.2
	3,700.0	3,050.0	90.00	61.25	0.00	740.1	356.0	648.9
	3,800.0	3,050.0	90.00	61.25	0.00	840.1	404.1	736.6
	3,900.0	3,050.0	90.00	61.25	0.00	940.1	452.2	824.2
	4,000.0	3,050.0	90.00	61.25	0.00	1,040.1	500.3	911.9
	4,100.0	3,050.0	90.00	61.25	0.00	1,140.1	548.4	999.6
	4,200.0	3,050.0	90.00	61.25	0.00	1,240.1	596.5	1,087.3
	4,300.0	3,050.0	90.00	61.25	0.00	1,340.1	644.6	1,174.9
	4,400.0	3,050.0	90.00	61.25	0.00	1,440.1	692.7	1,262.6
	4,500.0	3,050.0	90.00	61.25	0.00	1,540.1	740.8	1,350.3
	4,600.0	3,050.0	90.00	61.25	0.00	1,640.1	788.9	1,438.0
	4,700.0	3,050.0	90.00	61.25	0.00	1,740.1	837.0	1,525.6
	4,800.0	3,050.0	90.01	61.25	0.00	1,840.1	885.1	1,613.3
	4,893.2	3,050.0	90.00	61.24	0.00	1,933.4	930.0	1,695.0
	TD Lateral							

Target Name - hit/miss target D - Shape	ip Angle Di	ip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
TD Lateral - plan hits target - Point	0.00	0.00	3,050.0	930.0	1,695.0	745,322,350.57	-99,918,120.25	-1845611063° 51'	205304397° 39'
KOP - plan hits target - Point	0.00	0.00	2,840.0	0.0	0.0	745,321,420.57	-99,919,815.25	-1828568467° 31'	216611884° 51'
Land Curve - plan hits target - Point	0.00	0.00	3,050.0	101.0	184.1	745,321,521.57	-99,919,631.15	-1830421804° 6'	215382232° 49'

O1	A I Don	Date	
Checked By:	Approved By:	Date:	
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