UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD SEP 28 '07 OIL CONS. DIV.

DIST 9

	APPLIC	ATION FOR PERMIT TO DRILLY	DEEPEN, OR PLUG BACK
1a.	Type of Work		5. Lease Number
	DRILL	RECEIVED BLM	USA SF-080668
		210 FARMINGTON NM	Unit Reporting Number
1b.	Type of Well	LIO I MILLING ST.	6. If Indian, All. or Tribe
	GAS		· · · · · ·
2.	Operator		7. Unit Agreement Name
	BURLINGTON		,
	RESOURCES C	Oil & Gas Company, LP	San Juan 27-4 Unit
3.	Address & Phone No. o	of Operator	8. Farm or Lease Name
		armington, NM 87499	*
			9. Well Number
	(505) 326-9700		#147Y
_			
1.	Location of Well) 010/ Edt c 1010/	10. Field, Pool, Wildcat
	Surr: Unit O(SWSE), 910' FSL & 1910' FEL	Blanco Mesaverde
			11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 360 35.	8416 N	() Sec. 3, T27N, R4W
	Longitude 107° 1		,
	J		API# 30-039- 30343
14.	Distance in Miles from		12. County 13. State
	26 mile/Gobernad	or	Rio Arriba NM
15.		d Location to Nearest Property or Le	ease Line
	910′		
16.	Acres in Lease		17. Acres Assigned to Well
^			319.96 (E/2)
18.	Distance from Proposed	d Location to Nearest Well, Drlg, Co	empl, or Applied for on this Lease
	1800' from San Ju	uan 27-4 Unit #140A	
9.	Proposed Depth	•	20. Rotary or Cable Tools
	. 6623′		Rotary
	Elevations (DF, FT, GR,	Fan I	22 Armery Date Work will Stort
21.	7140' GL	Etc.	22. Approx. Date Work will Start
	, 220 02		
23.	Proposed Casing and C	ementing Program	
	See Operations	Plan attached	
	/	B- 21 X	Q-11 20
24.	Authorized by:	const come	<u> </u>
	Rnonda	Rogers (Regulatory Technic	cian) Date
ERM	IT NO.	APPRO*	VAL DATE
		Min to	13/1 ah-1-
APPRO	OVED BY 4////////	lee le TITLE	PM DATE 7/21/01
	4//		
	eological Report attached tened and Endangered Spe	noine Report attached	OTIFY AZTEC OCD 24 HRS
	rened and Endangered Spe This format is issued in lieu	cies richort attached	RIOR TO CACINIO O OTRATA
		es it a crime for any person knowingly an	nd willfully to make to any department of agency or the
Jnited	States any false, fictitious or	fraudulent statements or presentations	as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS.

Example Master Plan Type 3

TACHED NO. 1 2007 NO.

NMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

Bond Numbers NMB-000015 and NMB-000089

District I 1625 N. French Cr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV 1220 S. St. Francis Or., Santa Fe, NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			WELL	LOCAT	TUN AND A	CREAGE DED					
	er .		Pool Co		'Pool Name BLANCO MESAVERDE .						
30-039-30593									AVEHUE		
'Property Code					Property SAN JUAN 2			,			11 Number
7452								147)			
14538			PUIDI TI	MGTON (noderator 1 22101111225	Name DIL & GÁS CO	AMDAK	*Elevation			7140'
7,00	····	<u> </u>	20112	10.0.1			יות וויונ	, <u>L</u>			7140
UL or lot no.	Section	Township	Range	Let Idn	10 Surface	Location	Great	from the	East/Heat	: line	County.
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	1	J	attom	Wole i			1		L		ARRIBA
U. or lot no.	Bestion	Township	Rance	Hole i	_ocation I	f Different		n Surf	East/Heat	t line	Courty
0	!										
S Deducated Apre			400	<u> </u>	"Joint or Infill	^{Sa} Consolidation Code	19 Order	Ha.	L		<u> </u>
	31	9.96 Acr	res (E,	/2)							ļ
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16		OR A	NON-ST	ANDARD	UNIT HAS BE	EN APPROVED	BY TI	E DIVI	SION		
			5	580.00.	//	//		DPER	ATOR C	ERTI	FICATION
		1		1		! :		I hereby certify that the infernation contention is true and complete to the best of knowledge and belief, and that this organization of the propose of the propose of the propose of the propose of the land including the propose bottom-hole location or has a right to crill this well at this location pursues to a contract with an owner of such a mine or working interest, or to a voluntary pooling areasent or a cosmilarry pooling order heretofore entered by the division.			the best of my
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1		t I		1		, ! !			to a contract with an owner of such a minera or working interest or to a voluntary poolin		
			-	•]			118	iensphiols (entered by	the divis	ilion,
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320.00		; }			LEASE SF-08			Printed Name "SURVEYOR CERTIFICATION			
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		—		3	****			HOLES OF A	sctual surve	eys made hat the	l location of from field by me of under same is true belief.
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•				LON	T: 26.59737 'N S: 107.23516 'W ATUM: NAD83	25.59737 'N 107.23516 'W			2000		man and and
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Submit 3 Copies To Appropriate District Office	State of New Mex	kico	For	m C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	l Resources WELL AP		ay 27, 2004		
District II	OIL CONCEDUATION		30-039- 30-35	13		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION I 1220 South St. Franci		Type of Lease	7		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	05 6. State O	il & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	, 	,	Federal Lease #USA SF-080668	}		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSALS T	ES AND REPORTS ON WELLS		ame or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION			San Juan 27-4 Unit			
PROPOSALS.) 1. Type of Well:		8. Well Nu	ımber			
Oil Well Gas Well X	Other		#147Y			
2. Name of Operator BURLINGTON RESO	URCES OIL & GAS COMPANY LP	9. OGRID	Number 14538			
3. Address of Operator		10. Pool na	10. Pool name or Wildcat			
4. Well Location	EET, FARMINGTON, NM 87402		Blanco Mesaverde			
Unit Letter O : 91 Section 3		line and 1910'	feet from the <u>East</u> line County Rio Ar			
	evation (Show whether DR, RKB, RT,					
Pit or Below-grade Tank Application	or Closure 7140'			عادد اعادد		
Pit type New Drill Depth to Groundwate	er <50 Distance from nearest fresh	water well >1000	Distance from nearest surface water	€1000		
Pit Liner Thickness: 12	mil Below-Grade Tank: Volu	umebbls;	Construction Material			
	appropriate Box to Indicate Na	- · · · · · · · · · · · · · · · · · · ·				
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUBSEQ REMEDIAL WORK	UENT REPORT OF: ALTERING CAS	ING []		
	CHANGE PLANS	COMMENCE DRILLING	—)"" ⁶ H		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB				
OTHER: New D		OTHER:				
	operations. (Clearly state all pertinent SEE RULE 1103. For Multiple Compl					
or recompletion.	,					
			RGVD SEP 28 's			
			OIL CONS. DI	2 -		
			ng.			
New Drill, Lined:						
Puuliantaa Roomaan maanaa ta saasa						
	4					
	truct a new drilling pit, an associated venture and criteria, the new drilling pit and					
interpretation of the Ecosphere's risk ra Drilling / Workover Pit Construction /	anking criteria, the new drilling pit and Operation Procedures dated November	pre-set mud pit will be lined 11, 2004 on file at the NMC	I pits as detailed in Burlington's Re OCD office. A portion of the vent/f	evised Tare pit		
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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 147Y

DEVELOPMENT

Lease:	AFE #: WAN.CDR,7219				AFE \$: 1,553,460.00					
Field Name: hBR_	SAN JUAN 2	7-4 UNIT	Rig: A	ztec Rig 301	l		State: NM	County: RIO ARRIBA	API #:	
Geologist: Phone:					Ge		pphysicist:		Phone:	
Geoscientist: Riley, Brook Phone:				+1 505-3	24-6108	Prod. Engineer:		P	Phone:	
1				505-326-9		Proj. F	ield Lead:	P	hone:	
Primary Objective										
Zone Name										
R20002 MESAVERDE(R20002)										
		•								
Location: Surface	e ,	Datum Co	de: NA	D 27					Straight Hole	
Latitude: 36.59756	60 Longi	tude: -107.23	5561	X:		Y:		Section: 03	Range: 004W	
Footage X: 1910 F	FEL Foota	ge Y: 910 FSl	-	Elevation:	7140	(FT)	Township: 02	7N		
Tolerance:										
Location Type: Re	stricted	,	Start D	ate (Est.):	1/1/2008	Con	pletion Date:	Date In C	peration:	
Formation Data:	Assume KB	= 7156	Jnits =	FT						
Formation Call &		Depth	SS	Depletio		DUT		Remarks		
Casing Points		(TVD in Ft)	(Ft)	(Yes/No) (PSIG)	BHT	<u> </u>			
Surface Casing		200	∙6956				12-1/4 hole.	200' 9 5/8" 32.3 ppf, H-4 Circulate cement to surfa	0, STC casing. Cement	
OJO ALAMO	•	3404	3752	П			With 155 Care	Circulate certicite to surra	cc.	
KIRTLAND		3631	3525	ā						
FRUITLAND		3704	3452				Possible Gas			
PICTURED CLIFFS		4031	3125							
LEWIS		4138	3018							
Intermediate Casing	9	4238	2918					7", 20 ppf, J-55, STC Casing cement to surface.	ng. Cement with 955	
HUERFANITO BENT	ONITE	4606	2550							
CHACRA		5006	2150							
UCLFH		5621	1535							
MASSIVE CLIFF HO	USE	5821	1335		711		Gas			
MENEFEE		5896	1260							
MASSIVE POINT LO	OKOUT	6196	960				BP est 6523'			
Total Depth		6623	533				Cement with	4-1/2", 10.6/11.6 ppf, J-59 330 cuft. Circulate cement evious casing string.		
Reference Wells									BAYAR NASAMAT	
	Well Name			Commen						
Production	SJ 27-4 #152	2	·	SW 3-27N	I-4W					

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PROJECT PROPOSAL - New Drill / Sidetrack

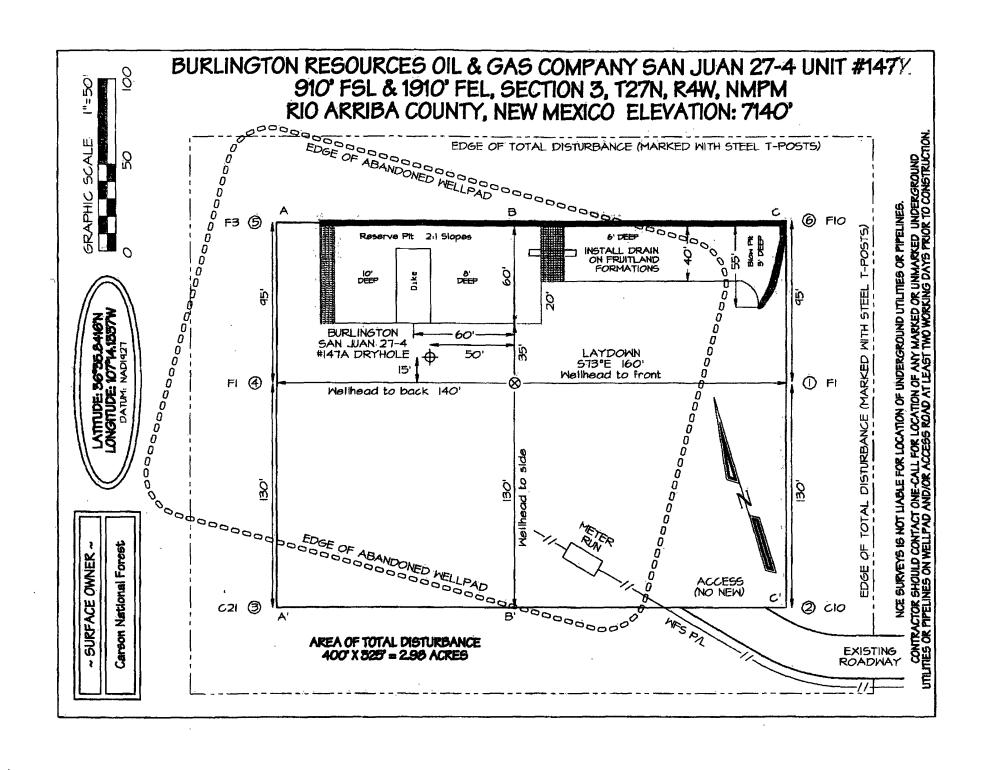
San Juan Business Unit

SAN JUAN 27	-4 UNIT 147Y		DEVELOPMENT					
Logging Progr	am:							
Intermediate Lo		f show GR/ILD						
TD Logs:	☐ Triple Cor	nbo 🔲 Dipmeter	RFT Sc	onic VSP TDT 🗹 Othe	or			
	GR_CBL							
Additional Inforr	nation:	4						
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks			

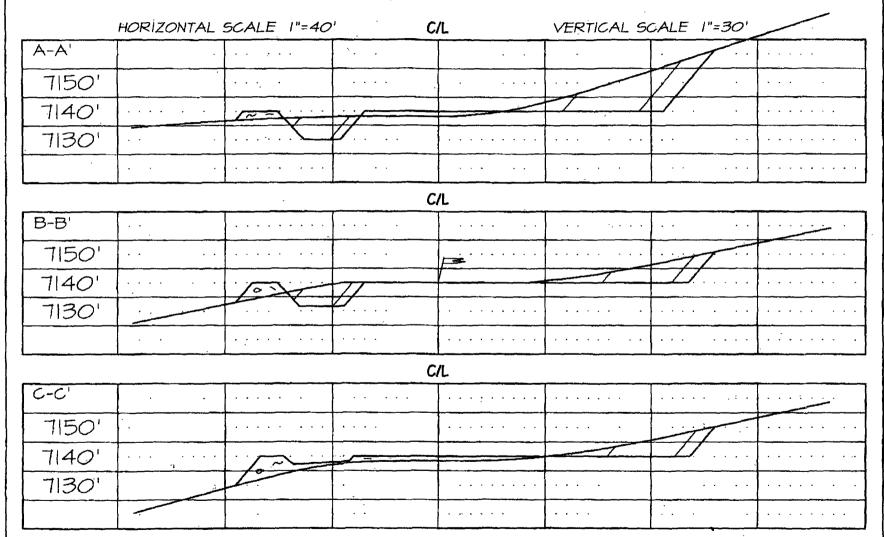
Comments: Location/Tops/Logging - MVNM027N004W03SE1 Stake at 910' FSL & 1910' FEL. NOTE: This well is adjacent to 27-4 147A, J&A. Stuck drillpipe at Intermediate TD of 4266'.

Zones - MVNM027N004W03SE1

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BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-4 UNIT #147Y 910' FSL & 1910' FEL, SECTION 3, T27N, R4W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 7140'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.