Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natura	ıl Resources	WELLADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	-045-33815
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type	
District III	1220 South St. Franc	is Dr.	STATE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 875	505 ·	6. State Oil & Ga	
1220 S St. Francis Dr., Santa Fe, NM				
87505	CES AND DEPORTS ON WELLS		7 Longo Nama o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR			nez Gas com J
1. Type of Well: Oil Well	Gas Well 🛛 Other 🔲		8. Well Number	1 N
2. Name of Operator		,	9. OGRID Numb	
BP AMERICA PRODUCTION	COMPANY		000778	
3. Address of Operator			10. Pool name or	
P.O. BOX 3092 HOUSTON, TX	77079-2064		Basin Dakota &	Blanco Mesaverde
4. Well Location				
Unit Letter <u>L</u> :	1860 feet from the South	line and 109	90 feet from the 1	West line
Section 32	Township 32N	Range 10W	NMPM S	SAN JUAN County
	11. Elevation (Show whether DR, 6093			
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		•	•	
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
		COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:		OTHER: Add mor		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
	ork). SEE RULE 1103. For Multiple	Completions: Att	ach wellbore diagr	am of proposed completion
or recompletion. Bridge Plug remains over DK perfs	@6000°			PAMAAT 1 MO
Bridge Fing remains over DK peris	<i>w</i> 0000			DIL CONS. DIV.
9/13/07 BOP pres test 2500# high 2	50# low charted O.K.			0157.3
9/18/07 TIH D/O flow thru plug @				
9/19/07 TIH w/ gun & perf Cliffho	ise (MV) 4750', 4760', 4790' @ 2 JS	SPR Set PKR @4	810' and land 2 3/	8", J-55, 4.7# tbg @5270'.
Return to production 9/21/07.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .				
grade tank has been/will be constructed of	closed according to NMOCD guidennes	, a general permit 🔲	or an (attached) afteri	iative OCD-approved pian □.
SIGNATURE Cherry Hlana	TI	TIE Demulates	m. Amalust I	DATE 00/26/2007
SIGNATURE Cherry O Mana	11	TLE <u>Regulator</u>	y AnalystI	DATE <u>09/26/2007</u>
Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081				
For State Use Only	1	F		
APPROVED BY:	Depu TITLE_	ity Oil & Gas District #	Inspector,	OCT 0 2 2007
	*1			