

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Gas Dry Other _____
 b Type of Completion New Work Over Deepen Plug Back Drill-Reserv
 Other _____

RECEIVED
SEP 24 2007

2. Name of Operator
Rosetta Resources c/o Walsh Engineering

3 Address
7415 E. Main St. Farmington, NM 87402

3a. Phone No (include area code)
(505) 327-4892

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface 1264' FSL and 1477' FWL, Section 1, T24N, R10W

At top prod. interval reported below

At total depth

14 Date Spudded 05/14/07
15. Date T.D. Reached 05/18/07
16. Date Completed 09/17/07
 D & A Ready to Prod.

18 Total Depth: MD 1934 TVD 1934
19. Plug Back T.D.: MD 1898' KB TVD 1898' KB

5. Lease Serral No.
NMNM - 112955

6 If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TSAH TAH 1 #3

9 API Well No
30-045-34079

10 Field and Pool, or Exploratory
Basin Fruitland Coal

11 Sec, T, R, M, or Block and Survey or Area Sec 1, T24N, R10W

12 County or Parish San Juan 13 State NM

17 Elevations (DF, RKB, RT, GL)*
6874' GL

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gas Spectrum, GR/CCL

22 Was well cored? No Yes (Submit copy)
Was DST run? No Yes
Directional Survey? No Yes (Submit)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J-55	20#	0	141		65 sx (77 cuft)	145.1	Surface	Circ 5 bbls
6-1/4"	4-1/2", J-55	10.5#	0	1913		150 sx (309 cuft)	55.1		
						75 sx (89 cuft)	16.0	Surface	Circ 15 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	1824'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1665	1769	1665 - 1667	0.36"	6	open
B)			1757 - 1769	0.36"	36	open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1665 -1769	60,000# 20/40 Brady in 876 bbls of 15# borate x-link gel. 500 gal of 7.5% HCl

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/17/07		→		0	150			Pumping

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD

(See instructions and spaces for additional data on reverse side)

NMOCD
FARMINGTON FIELD OFFICE
SEP 27 2007

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	885				
Kirtland	960				
Fruitland	1517				
Pictured Cliffs	1800				

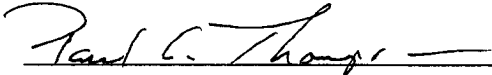
32 Additional remarks (include plugging procedure)

33 Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 5 Core Analysis | 7 Oil | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 9/17/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction