Form 3160-5 . (Aprıl 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM-09	867A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian, Allottee or Tribe Name	
1		

SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey)	SEP 2 6 2007 SEP 2 6 2007 Bureau of Land Wanagement Family by Phone Wol (include area code) 505-333-3100	8. Well Name and No LUNT FC #1 9. API Well No. 30-045-34038 10. Field and Pool, or Exploratory Area BASIN FRUITIAND COAL
2380' FNL & 725' FWL SEC 5E-T30N-F		11 County or Parish, State SAN JUAN NM
TYPE OF SUBMISSION	TYPE OF ACTIO	
X Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp	plete X Other EXCEPTION TO TUBING RULE
If the proposal is to deepen directionally or recomp	ly state all pertinent details, including estimated starting date of any plete horizontally, give subsurface locations and measured and true recovered or provide the Bond No. on file with BLM/BLA. Required	vertical depths of all pertinent markers and zones

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. XTO requests that the Lunt FC #1 be produced with no tubing due to high pressure in the well. By producing this well without tubing, we will incur no waste.

> **RGVD OGT 2'07** OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	tle
LORRI D. BUNGHAM	REGULATORY COMPLIANCE TECH
Distriction De	ate 9/25/07
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by	Title Date SEP-2-8-2967
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office SET 2007

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency-of-the-United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

