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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 2 2007

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

Bureau of Land Management
Farmington Field Office

5. Lease Serial No
NMSF 079177

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No
CANYON LARGO UNIT

8. Lease Name and Well No.
CANYON LARGO UNIT COM #472

9. AFI Well No.
30-039-30001

10. Field and Pool or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., on Block and
Survey or Area SEC 23-T25N-R6W

12. County or Parish
RIO ARRIBA CO.

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6518'

a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
HUNTINGTON ENERGY, L.L.C.

3. Address 908 N.W. 71ST ST., OKLAHOMA CITY, OK 73116

3a. Phone No (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

790' FNL & 1285' FEL

At surface

SAME

At top prod. interval reported below

At total depth SAME

14. Date Spudded
08/19/2007

15. Date T.D. Reached
08/29/2007

16. Date Completed 09/28/2007
☐ D & A ☒ Ready to Prod.

18. Total Depth. MD 7227' TVD

19. Plug Back T.D.: MD 7200' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	337'		265 sx Cls A	55	Cir	15 bbls
7 7/8"	4 1/2"	11.6#	Surface	7226'	Lead	600 sx	210	Cir	94 bbls
					Tail	900 sx	236	2000' (est)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6924'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	6770'	7000'	6982'-6990'	0.41"	32	Active
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6982'-6990'	1000 gals 15% NEFE HCL
6982'-6990'	81,000 gals Delta Frac w/70% Nitrogen, 129,000# 20/40 Ottawa Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/28/07	24	→	0	1100	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	300		→	0	1100	3	110000	Active	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RCVD OCT 4 '07
OIL COMS DIV.
DIST. 3

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

OCT 02 2007

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA	6770'	7000'	Sandstone w/interbedded shale, vf-fg, well sorted, sl-v arg, sil, pr-fr por, gas & wtr bearing	Picture Cliffs	2529'
				Cliff House	4099'
				Mancos	4976'
				Gallup	5884'
				Dakota	6770'
				Burro Canyon	7000'
				Morrison	7054'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature *Catherine Smith*

Date 10/01/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)