Form 3160-5 (August 1999)

DED	UNITED STATES PARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0135 Express November 30, 2000				
BURI	5 Lease Sam	Expires November 30, 2000 5 Lease Serial No 777 SF - 078109 6 If Indian, Allotteefor tribe Name 7 If Unit or CA/Agreement, Name and/or No 270 NMNMT8391A(
SUNDRY NO	7m-								
Do not use this ; Abandoned well	6 If Indian,								
SUBMIT IN TRIPLIC	7 If Unit of								
1 Type of Well Oil Well G	8 Well Nan		AM MM						
2 Name of Operator	as Well	•					& GCU 512 & GCU 532 (fee)		
BP America Production Compa	any Attn: Cherry HI	ava			9 API Well		0.045.00004.0.00.045.00000		
3a Address			clude area code)				0-045-28221 & 30-045-29032 Exploratory Area		
P.O. Box 3092 Houston, TX 77	7253	28	31-366-4081				W. KUTZ PICTURED CLIFFS		
 Location of Well (Footage, Sec GCU Com G 179E - 1615' FSL GCU 532- 1843' FNL & 1188' F 	& 1740' FEL GCÚ 51	2 – 16		L	1 .	County or Parish, State San Juan County, New Mexico			
12 CHEC	K APPROPRIATE BOX	(ES) TO	INDICATE NATUR	E OR 1	NOTICE, REPORT,	OR OTH	ER DATA		
TYPE OF SUBMISSION				TYPE	OF ACTION				
⋈	Acidize		Deepen		Production (Start/Re	esume)	Water shut-Off		
Notice of Intent	Alter Casing		Fracture Treat		Reclamation		Well Integrity		
Subsequent Report	Casing Repair		New Construction		Recomplete				
Final Abandonment Notice	Change Plans		Plug and Abandon		Water Disposal				
13 Describe Proposed or Completed Ope		ent deta	ils, including estimated st						
13 Describe Proposed or Completed Opc If the proposal is to deepen direction Bond under which the work will be p involved operations If the operatio Abandonment Notices shall be filed on BP America Production Compan Cliffs from our GCU COM G 13 API 30-045-24556. W. Kutz Pic production from each well will b The commingled production will	eration (clearly state all pertinally or recomplete horizonta performed or provide the Bon on results in a multiple comply after all requirements, includy respectfully request 79E, GCU 512 & GCU ctured Cliffs production es separated prior to the lithen be sent through of	ent detailly, give d No or pletion of ding reclauthor 532 n will e allocatompre	als, including estimated stabsurface locations and in lie with BLM/BIA. Represented in the result of the recompletion in a new lamation, have been comparation to surface commingling the from the GCU 5 atton meter. Productession prior to enterior substitution of the result of the recommendation of the recomm	I measured so intervaleted, and immining Bass 12 API tion from the	ate of any proposed wor red and true vertical de- subsequent reports shall al, a Form 3160-4 shall d the operator has deter gle gas production in DK production in 30-045-28221 & om each well will sales meter	oths of all be filed will be filed will enter the from Bouill con GCU 53 be mete	roximate duration thereof pertinent markers and zones. Attach the nthin 30 days following completion of the once testing has been completed. Final in the site is ready for final inspection asin Dakota & W. Kutz Pictured sist of the GCU Com G #179E to AP1 30-045-29032. The red prior to being commingled.		
13 Describe Proposed or Completed Opc If the proposal is to deepen direction Bond under which the work will be p involved operations. If the operation Abandonment Notices shall be filed on BP America Production Compan Cliffs from our GCU COM G 17 API 30-045-24556. W. Kutz Pie production from each well will b	eration (clearly state all pertinually or recomplete horizonta performed or provide the Bon on results in a multiple compily after all requirements, includy respectfully request 79E, GCU 512 & GCU ctured Cliffs production be separated prior to the lithen be sent through comeasured prior to commeasured	ent detailly, give d No or pletion of ding reclauthor 532 n will e allocatompre	als, including estimated stabsurface locations and in lie with BLM/BIA. Represented in the result of the recompletion in a new lamation, have been comparation to surface consurface commingling the from the GCU 5 atton meter. Productession prior to enterior substitution of the recomming the recommination that the recommination the recomm	I measured so intervaleted, and immining Bass 12 API tion from the	ate of any proposed wor red and true vertical de- subsequent reports shall al, a Form 3160-4 shall d the operator has deter gle gas production in DK production in 30-045-28221 & om each well will sales meter	oths of all be filed will be filed will enter the from Bouill con GCU 53 be mete	roximate duration thereof pertinent markers and zones. Attach the nthin 30 days following completion of the once testing has been completed. Final it the site is ready for final inspection asin Dakota & W. Kutz Pictured sist of the GCU Com G #179E to AP1 30-045-29032. The red prior to being commingled.		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

District I

1625 N French Drive, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

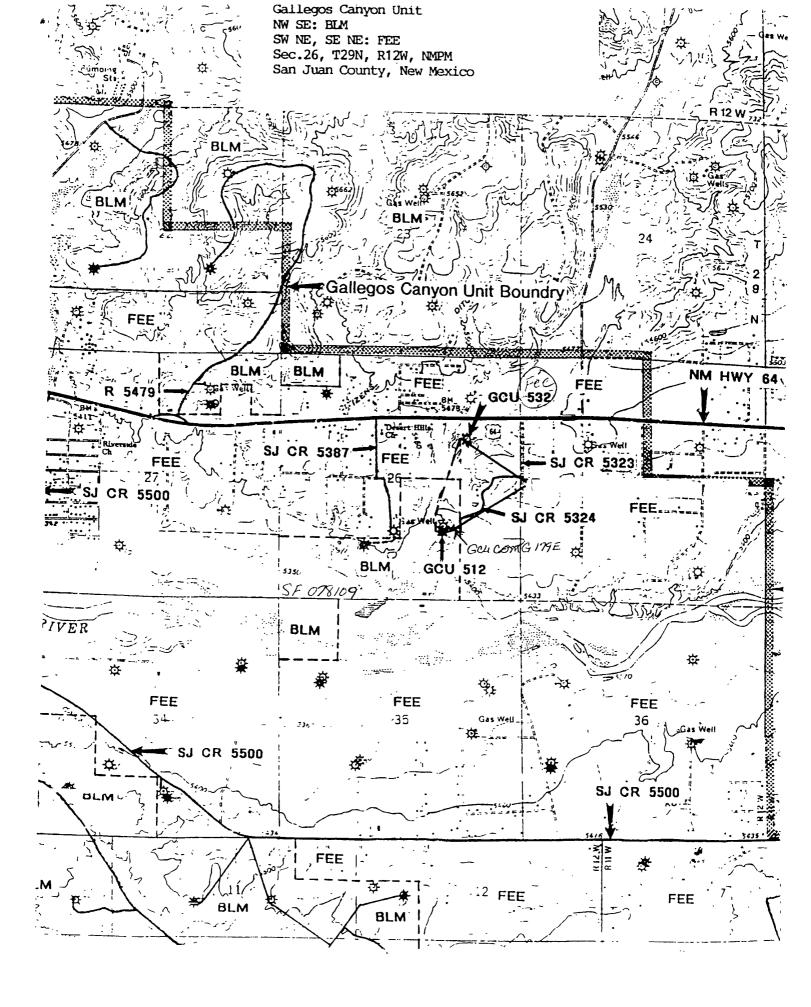
District IV 1220 S St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

The state of the s	erica Production C	COMMINGLING ompany	DIVERSE	OWNERSHIP)	
OPERATOR ADDRESS: P O Box					
APPLICATION TYPE:		,.200			· · · · · · · · · · · · · · · · · · ·
XPool Commingling Lease Commingling	g ☐Pool and Lease Con	nmingling	torage and Measure	ment (Only if not Surface)	Commingled)
LEASE TYPE: Fee					
Is this an Amendment to existing Order			ne appropriate Or	der No.	
Have the Bureau of Land Management	(BLM) and State Lan-	d office (SLO) been not	ified in writing o	of the proposed comm	ingling
XYes □No					
		OL COMMINGLING ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (GCU Com G 179E)	1265 BTU	1265 BTU		10	10
Picture Cliffs (GCU 512)	1038 BTU	1038 BTU		55	55
Picture Cliffs (GCU 532)	1034 BTU	1034 BTU		35	35
		į			
(4) Measurement type: X Metering (5) Will commingling decrease the value	of production?	SE COMMINGLIN	IG	ng should be approved	
	Please attach shee	ts with the following in	nformation		
(1) Pool Name and Code. (2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type Metering			□Yes □N	o	
		I LEASE COMMIN			
(1) Complete Sections A and E.					
(1		FORAGE and MEA ets with the following			
(1) Is all production from same source of			mtormation		
(2) Include proof of notice to all interest of					
(E) Al	DDITIONAL INFO	ORMATION (for all	application t	ypes)	
		ts with the following i	nformation		
(1) A schematic diagram of facility, inclu(2) A plat with lease boundaries showing		tions Include lesse sumb	are if Fadarol or Co	ate lande are involved	
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number	•	nons. Include lease numb	ers it reneral of St	are railes are illivolved	
I hereby certify that the information above i		e best of my knowledge ar	id belief		
SIGNATURE. Cherry Hlao	va	TITLE <u>Reg</u>	ulatory Analy	<u>st</u> date <u>08</u>	3/16/07
TYPE OR PRINT NAME Cherry				NO 281-366- 4	1081
E-MAIL ADDRESS hlavacl@bp.	com				
_ maracia by	- COM		_		



State of New Mexico Energy, Minerals and Natural Resources Department

Fee

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-29032

	••••		ces must be	from the o	uter bounda	ries of the s	ection		
Operator BP An	erica Produc ROLEUM (AM	FRIGAS) INC		Lease GA	LLEGOS	CANYON	UNIT		Well No 532
	Section 26	Towestup 29 N		Range 12	IJ			County	n Juan
Actual Footage Locati		23 1		12			NMP	M	
] 1843	feet from the	North	lipe and	118	38		feet fro	m the Ea	st line
Ground level Elev.	Producus	g Formation		Pool					Dedicated Acreage
5434	PICTUR	ED CLIFFS				PICTUR		LIFFS	160.08 Acres
	•	to the subject well b icated to the well, out	_			•		king interest and	royalty).
unitizatio	n, force-pooling, etc. Yes mo" list the owners		er is "yes" type	e of consoli	dation				munitization,
No allowabl	e will be assigned to	the well until all intrinsing such interest,	erests have bed has been appr	es consolid	sted (by com a Division.	munitization,	umitizati	on, forced-poolis	ig, or otherwise)
	08 W 39.3		N89°51		1843'	02cm	17'E 40.02cm ×10.03'E 39,90cm.	I hereby contained here best of my known Signature TRED Printed Name FRED Position OPERA Company BHP P Date 11/29 SURVEY I hereby certified survey, supervision, air correct to the belief. Date Surveyed.	LOWERY TIONS SUPT ETROLEUM /93 (OR CERTIFICATION by that the well location shown was plotted from field notes of made by me or under my dishal the same is true and best of my knowledge and 23 Nov., 1993 m. E Mahrike II
	 					Fi	>		8466
~~	9017'41			79 17					

79 17 --

-- STATE OF HEW MEXICO CHERGY MIS MINERALS LIFE ARTIMENT

OIL CONSERVATION DIVISION

р 0. 40 x 20 8 к SANTA FL. NEW MEXICO 8/501 SF 078/09 kertsed 10-1-12

All distances that the from the cuter houndaries of the Section 30-045-24556

Cherolor BPAME	rica		Lease	Well No.	
-AMOGO PRODUCTION COMPANY			GALLEGOS CANYO	" 179-E	
Unit Letter	Section	Township	Range	County	
J Actual Footage Loc	26	2 <i>9</i> N	12W	San Juan	
1615		South line and	1740 1ee	from the East	line
Ground Level Elev.	Producing For		P∞I	D	edicated Acreage:
5406	Dakot	a	Basin Dakota		320 Acres
2. If more th		1		r hachure marks on the	plat below.
	ommunitization, u	nitization, force-pooli		have the interests of a	ll owners been consoli-
this form it No allowab	f necessary.)	d to the well until all	l interests have been o	onsolidated (by commu	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
			OIL	SEA JOHN CER	CERTIFICATION Tify that the information conic in is true and complete to the inocycledge and belief. Allumations
				B.E. FA	
	l I I Sec	2.	AMOCO WORKING INT	Company AMOCO I	CT ENGINEER PRODUCTION COMPANY 13, 1980
	FE C	26	17LO	shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or opervision, and that the same I correct to the best of my and belief.
SI	F-078109		1615'	Date Surveyed March Registered from and/or Lands Front R	CEL DOO C.
2 330 440	0 1320 1650 1980	2310 2640 2000	1500 1000	Certificote No	RES E. NO.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of Flow Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION

P.O. Box 2088

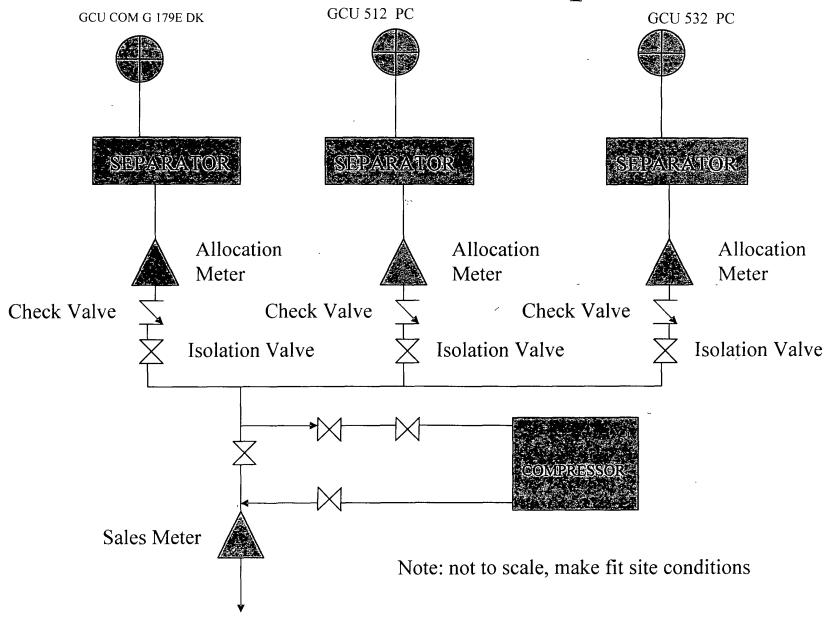
Santa Fe, New Mexico 87504-2088

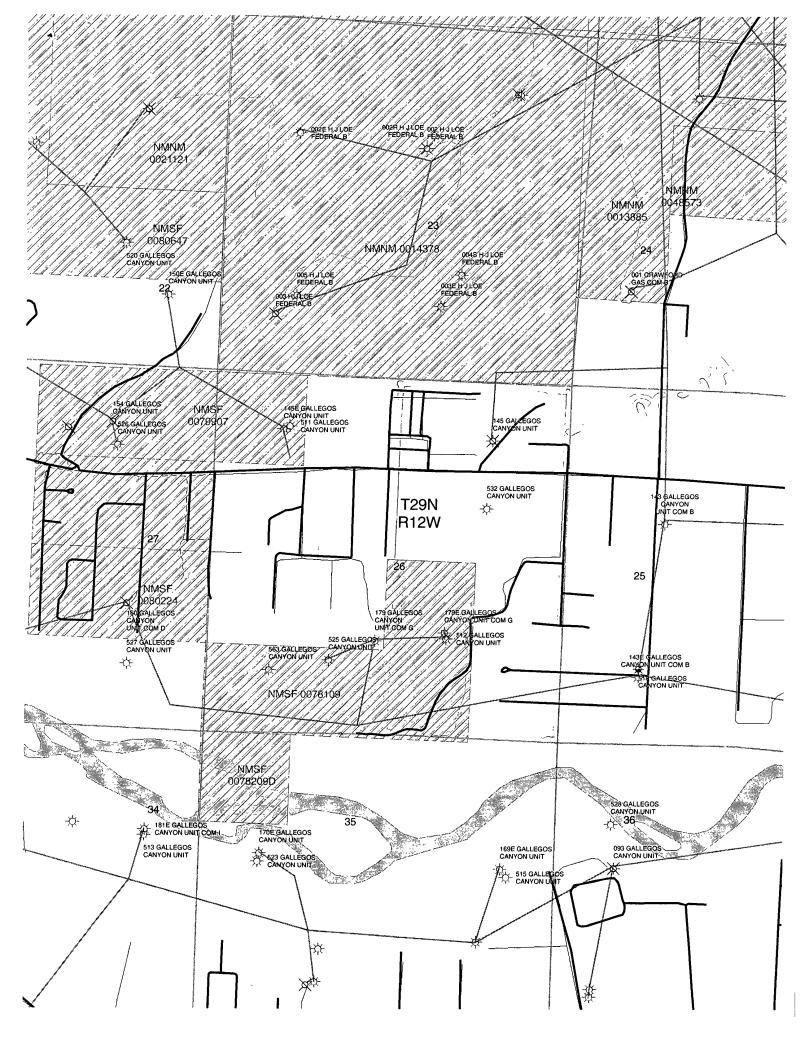
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Amer., NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT 30-045-2822/

HP Petroleum (Americas) Incorporated: Gallegos Canyon Unit 512 six Letter Section 7 Township Range 12W NMPM San Juan stual Footage Location of Well: 620 feet from the South line and 1850 feet from the East line				SENCES MUST DE	MOULTH OUTER	poundenes or t	ne section		
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GCU Shared Compression





• Conditions of Approval: Off-Lease Measurement & Surface Commingling

- Liquid hydrocarbons produced at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must also be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU basis.
- Measurement of gas a the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement and Onshore Order No. 5, Gas Measurement.
- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.
- No other wells can be added to this system of measurement and sales without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.