PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088



PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN GBACK. OR ADD A ZONE ¹ Operator Name and Address ²OGRID Number 22044 McElvain Oil & Gas Properties Inc. 1050 17th Street, Suite 1800 ³ API Number Denver, CO 80265 ⁴ Property Code ⁵ Property Name 23816 Cougar Com 3: ⁷ Surface Location Feet from the UL or lot no. Section Township Range Lot Idn North/South line County 26N 795 South Rio Arriba М 33 2W West ⁸Proposed Bottom Hole Location If Different From Surface Township | Range UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line County 10 Proposed Pool 2 ⁹ Proposed Pool 1 Basin Dakota Blanco Mesa Verde 111 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation N -G __ R Ρ__ 74551 16 Multiple 17 Proposed Depth ¹⁸ Formation 19 Contractor 20 Spud Date 83571-Dakota Not selected 04/15/01 N ²¹ Proposed Casing and Cement Program Casing weight/foot Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC 12.250" 9.625" 36 600' 320 surface 8.750" 5.500" 15.5 61671 7.875" 5.500" 83571_ 2100-3 stage surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

McElvain Oil & Gas Prperties Inc. proposes to spud this well in the San Jose formation. Drill the 12 1/4" surface hole to 600' with a fresh water mud. Run and cement surface casing with sufficient volume to circulate to surface using 100 % excess. WOC 12 hours. Nipple up 11" 3000# BOPE. Pressure test surface casing and BOPE to 600 psi for 15 minutes. Drill an 8 3/4" hole approximately 40' into Mancos formation. Reduce hole size to 7 7/8" and drill to TD using a low solids mud system mixed with Mesa Verde and / or Dakota produced water. Run Induction and Compensated density / Epithermal neutron logs from TD to surface casing shoe. Run and cement production casing in three stages using 50 % excess over guage hole volume to circulate to surface. Move out rotary rig. Move in completion unit. Run cased hole correlation logs. Test production casing to 3500 psi for 15 minutes. Perforate select Dakota or Mesa Verde intervals and stimulate using a 2 % KCl water based fluid. If both zones appear to be commercial, both will be completed as soon as the DHC application is approved. Tops: Nacimiento-1872'; Ojo Alamo-3437'; Fruitland-3637'; Pictured Cliffs-3737'; Cliff House-5527'; Menefee-5587'; Pt. Lookout-5902'; Gallup-6962'; Dakota-7942'. ²³ I hereby certify that the information given above is true and complete to the best CONSERVATION DIVISION of my knowledge and belief Signature: Approved by Printed Name: R. Title: AS "INSPECTOR, DIST, 498 Title: Agent Date: Phone: Conditions of Approval: February 14, 2001 (505) 325-5220 Attached

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			,	²Pool Code		Plones Mane / Plones Mane				
30-039-26669				72319 / 715	99	Blanco Mesa Verde / Basin Dakota				
Property Code		*Property Name							Well Number	
23816		COUGAR COM 33							1M	
'OGRID No.		*Operator Name							*Elevation	
22044		McELVAIN OIL & GAS PROPERTIES							7455	
¹⁰ Surface Location										
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
М	33	26N	2W		795	SOUTH	850	WEST		RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
12 Dedicated Acres		¹³ Joint or Infill ¹⁴ Consol		lidation Code ²⁵ Order No.						
320.00	5/2 Y C									
NO ALLOWARIE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED										

BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

