

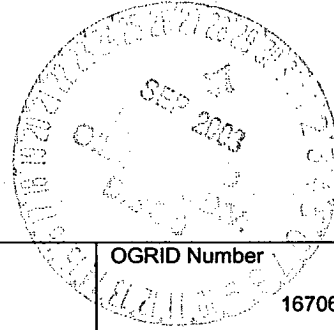
District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090		
Property Name MONTOYA COM					Well Number 1		API Number 30-045-11227		
UL N	Section 25	Township 30N	Range 13W	Feet From The 990	North/South Line SOUTH	Feet From The 1650	East/West Line WEST	County SAN JUAN	

II. INSTALLED PLUNGER LIFT

Date Workover Commenced: 10/15/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO-MESAVERDE
Date Workover Completed: 10/15/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
 County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 9/25/03

SUBSCRIBED AND SWORN TO before me this 25TH day of SEPTEMBER, 2003.

Notary Public *Holly C. Perkins*

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/15, 02.

Signature District Supervisor <u><i>SSJ</i></u>	OCD District <u>3</u>	Date <u>10/20/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$26.96
Navajo WTXI \$23.75
Henry Hub \$4.55

Updated 9/23/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

**In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."**

Download: [HTTP](#)

Well: MONTOYA COM No.: 001
Operator: XTO ENERGY, INC.
API: 3004511227 Township: 32.0N Range: 13W
Section: 25 Unit: N
Land Type: P County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 196 (BBLs) Gas: 744962 (MCF)
Water: 3232 (BBLs) Days Produced: 4321 (Days)

Year: 2000
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2033	0	30	1	2033
February	8	2765	0	0	9	4798
March	0	2505	80	0	9	7303
April	0	2363	0	0	9	9666
May	0	2159	0	0	9	11825
June	0	2204	0	0	9	14029
July	0	2485	0	0	9	16514
August	3	2515	80	0	12	19029
September	0	2166	0	0	12	21195
October	0	2334	0	0	12	23529
November	0	2220	80	0	12	25749
December	0	2597	0	0	12	28346
Total	12	28346	240	30		

Year: 2001
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	18	2776	0	31	30	31122
February	0	2005	0	0	30	33127
March	0	2469	0	0	30	35596
April	1	2423	0	0	31	38019
May	0	2493	80	0	31	40512

June	0	2465	0	0	31	42977
July	0	2448	0	0	31	45425
August	0	715	0	0	31	46140
September	0	2382	80	0	31	48522
October	0	2492	20	0	31	51014
November	0	2755	80	0	31	53769
December	0	2564	10	0	31	56333
Total	19	27987	270	31		

Year: 2002
 Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2430	35	31	31	58763
February	2	2224	0	0	33	60987
March	0	2328	80	0	33	63315
April	0	2291	0	0	33	65606
May	0	2468	0	0	33	68074
June	0	2268	60	0	33	70342
July	0	2397	0	0	33	72739
August	0	2453	0	0	33	75192
September	0	2372	0	0	33	77564
October	0	2246	80	0	33	79810
November	0	2400	0	0	33	82210
December	0	2502	80	0	33	84712
Total	2	28379	335	31		

*12 mos. prior
2470 avg.*

*3 mos. after
2434 avg.*

Year: 2003
 Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2399	0	30	33	87111
February	0	2147	0	0	33	89258
March	0	2420	80	0	33	91678
April	0	2295	0	0	33	93973
May	0	0	0	0	33	93973
June	1	2347	80	0	34	96320
July	0	0	0	0	34	96320
August	0	0	0	0	34	96320
September	0	0	0	0	34	96320
October	0	0	0	0	34	96320
November	0	0	0	0	34	96320
December	0	0	0	0	34	96320
Total	1	11608	160	30		

XTO Energy Inc.

MONTOYA COM #1

Objective: PWOPL

10/15/2002: MIRU Cobra SL. RIH w/1.901" broach to 4,632' & tgd SN. RIH w/1.75" GR to 4,670' & set dwn hard (possible bull plug). MV perms fr/4,556-4,768'. RIH w/2" running tool & 2" CW plug to 500'. Sheared off of plug & POH. Blew tbg dwn. Chg'd out mstr vlv. RIH w/2" JDC w/equalizing probe to 500'. Equalized well. Rec plug. Set BHBS (SN 61284) @ 4,632'. Pushed 2-3/8" single pad plngr (SN 775T) to btm. RDMO Cobra SL. RWTP.