

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240,  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Moore A</b>				Well Number <b>8</b>		API Number <b>30-045-27337</b>		
UL <b>G</b>	Section <b>04</b>	Township <b>30N</b>	Range <b>08W</b>	Feet From The <b>1395</b>	North/South Line <b>North</b>	Feet From The <b>1490</b>	East/West Line <b>East</b>	County <b>San Juan</b>

**II. Workover**

Date Workover Commenced: <b>01/08/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>Basin Fruitland Coal</b>
Date Workover Completed: <b>01/13/2003</b>	

**III. Attach a description of the Workover Procedures performed to increase production.**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

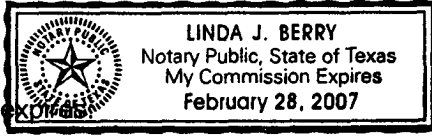
**V. AFFIDAVIT:**

State of Texas )  
 ) ss.  
County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 08, 2003

SUBSCRIBED AND SWORN TO before me this 08 day of October, 2003.

My Commission Expires  Notary Public Linda J. Berry

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

1/13/03

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>12/20/03</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078580A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
MOORE A 8

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY  
E-Mail: corleym1@bp.com

9. API Well No.  
30-045-27337-00-S1

3a. Address  
P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

10. Field and Pool, or Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T30N R8W SWNE 1395FNL 1490FEL  
36.84328 N Lat, 107.67609 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/08/2003 MIRUSU, record Pressures, blow down well. TIH & tag fill @ 3085'. Set plug @ 3046'. NDWH, NU BOP. Test BOP to 250# Low & 750# High. TOH w/2-7/8" TBG. TIH w/drill bit & drill collars & C/O open-hole. Drill thru 35' hard packed bridge. C/O to BTM. TOH. TIH & tag 8' fill. Circ & C/O wellbore. TOH. TIH & cavitate well w/natural cavitations. SI & build up pressure & surge well. Floe well 1 hr & SI again for natural cavitation. Repeat cavitate & flow back 10 hrs. TIH & tag 5' of fill. Circ clean to TD. Flow back well. RIH w/5.5" flush-joint liner to TD. Hang liner & TOH. TOL @ 2816'. RU & ran GR/CCL log. RU & perf w/4 JSPF, .420 inch diameter as follows: 2926' - 2946'; 3010' - 3032'; 3074' - 3108'. TOH. TIH w/2 3/8" 4.7# J-55 TBG & land @ 3067'. Pressure test TBG to 500#. Test OK. NDBOP, NUWH. RDMOSU. Rig released @ 17:30 hrs. on 01/13/2003.

Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18253 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 02/18/2003 (03JXL0028SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/04/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 02/18/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #18253 that would not fit on the form**

**32. Additional remarks, continued**

MOORE A                      No. 8                      API 30-045-27337  
 BP AMERICA PRODUCTION COMPANY  
 T30N                      R08W                      Sec 4                      San Juan County

Year:                      2002

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	33698	752	31
February	0	25415	758	0
March	0	20986	717	0
April	0	18793	486	0
May	0	17736	498	0
June	0	18305	422	0
July	0	26084	516	0
August	0	26501	825	0
September	0	23693	669	0
October	0	21569	708	0
November	0	15671	633	0
December	0	11699	320	0
Total	0	260150	7304	31

Year:                      2003

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	19882	204	26
February	0	31029	693	0
March	0	34381	1080	0
April	0	28341	999	0
May	0	27370	1031	0

