

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. **Operator and Well**

| | | | | | | | | |
|---|----------------------|------------------------|---------------------|-----------------------------|----------------------------------|-----------------------------------|-------------------------------|---------------------------|
| Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 | | | | | | OGRID Number 000778 | | |
| Contact Party Mary Corley | | | | | | Phone 281-366-4491 | | |
| Property Name Gartner A | | | | Well Number 2R | | API Number 30-045-29137 | | |
| UL B | Section 28 | Township 30N | Range 08W | Feet From The 790 | North/South Line North | Feet From The 1840 | East/West Line East | County San Juan |

II. **Workover**

| | |
|---|---|
| Date Workover Commenced: 01/24/2003 | Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Blanco Picured Cliffs |
| Date Workover Completed: 02/12/2003 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

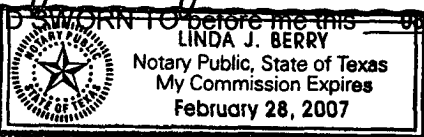
V. **AFFIDAVIT:**

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 08, 2003

SUBSCRIBED AND SWORN TO before me this 08 day of October, 2003.



LINDA J. BERRY
Notary Public, State of Texas
My Commission Expires
February 28, 2007

My Commission expires: _____ Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

2/12/03

| | | |
|---|--------------------------|-------------------------|
| Signature District Supervisor <u>SSS</u> | OCD District <u>3</u> | Date <u>10/20/03</u> |
|---|--------------------------|-------------------------|

VII. **DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GARTNER A 2R9. API Well No.
30-045-29137-00-S110. Field and Pool, or Exploratory
MESAVERDE POINT LOOKOUT11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym1@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T30N R8W NWNE 0790FNL 1840FEL
36.78769 N Lat, 107.67792 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/24/2003 MIRUSU. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-3/8" production TBG. TIH w/RBP & set @ 5200'. Load hole with 2% KCL. Dump 50' sand on top of RBP. Pressure test casing to 2500 psi. RU & ran CBL & GR log. RU & perf Menefee w/2 JSPF, .350 inch diameter: 24 Shots / 48 Holes 5007', 5012', 5017', 5027', 5034', 5038', 5044', 5060', 5064', 5072' 5076', 5080', 5084', 5088', 5092', 5110', 5116', 5126', 5130', 5136', 5144', 5158', 5168', 5180. RU & frac w/75,842# 16/30 Brady Sand, 70% Quality Foam & N2. RU & TIH w/RBP & set @ 4950'. RU & perf Cliffhouse w/2 JSPF, .350 inch diameter: 26 Shots / 52 Holes 4894, 4890', 4860', 4840', 4834', 4810', 4801', 4796', 4792', 4744', 4740, 4736', 4730', 4720', 4710', 4703', 4698', 4692', 4681', 4689', 4658', 4647', 4628', 4618', 4606', 4604'. RU & frac w/79,934# 16/30 Brady Sand, 70% Quality foam & N2. RU & Flowback frac fluid thru 1/4" choke for 24 hrs. Upsized to 3/4" choke & flowed back for 8 hrs. TIH & tag fill @ 4750'. C/O to RBP @ 4950'. SI Well for 14 hrs. TIH & tag 12' of fill. C/O to top of RBP. TIH & tag fill @ 4930' C/O to RBP. Release RBP & TOH. TIH & tag fill @ 5075'. C/O to RBP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18801 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 02/26/2003 (03MXH0019SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/26/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #18801 that would not fit on the form

32. Additional remarks, continued

set @ 5200'. PU above perms & flow back thru 3/4" choke for 8 hrs. TIH & tag 10' of fill. C/O to RBP. Unseat RBP & TOH. TIH & C/O to 5670'. Blow well dry w/air. TOH. TIH w/2-3/8" production TBG & land @ 5545'. ND BOPs. NUWH. 02/12/2003 RDMOSU. Well returned to production.

GARTNER A No. 2R API 30-045-29137
 BP AMERICA PRODUCTION COMPANY
 T30N R08W Sec 28 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 11 | 3461 | 0 | 0 |
| February | 12 | 2011 | 0 | 0 |
| March | 4 | 2752 | 0 | 0 |
| April | 2 | 1849 | 0 | 0 |
| May | 0 | 3378 | 0 | 0 |
| June | 2 | 3279 | 0 | 0 |
| July | 0 | 5734 | 0 | 0 |
| August | 0 | 3016 | 40 | 0 |
| September | 0 | 3196 | 0 | 0 |
| October | 0 | 2309 | 0 | 0 |
| November | 1 | 1651 | 50 | 0 |
| December | 0 | 3008 | 0 | 31 |

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|----------|-----------|----------|------------|---------------|
| January | 7 | 75 | 0 | 23 |
| February | 0 | 6984 | 0 | 0 |
| March | 38 | 14947 | 80 | 0 |
| April | 30 | 10251 | 70 | 0 |
| May | 14 | 9158 | 40 | 0 |
| June | 9 | 7815 | 0 | 0 |

