UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No 1004-0137	
Expires March 31, 200	١

-	DELAKTMENT OF THE					Expires March 31, 2007		
BUREAU OF LAND MANAGEMENT					5 Lease Senal No.			
SUNDRY NOTICES AND REPORTS ON WELLS						078977		
Do not use the abandoned w	6. If Indian	, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE- Other instructions on reverse side						7 If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other						8. Well Name and No.		
$\cap \cap $					DEWEY #2			
2. Name of Operator McElvain Oil & Gas Properties, Inc.			Manag	ement	9. API Well No.			
3a Address 3b Phone 1050 17th St. Suite 1800, Denver, CO 80265 303-893			(include area code)	fice	30-045-32462			
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)			Phone No. (Include pred code) 1100			10 Field and Pool, or Exploratory Area Fulcher Kutz Pc		
						11. County or Parish, State		
1825' FSL & 1520" FWL Sec 19 T30N R13W NMPM						San Juan , NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen	Proc	duction (Star	t/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Tre	eat $igsquare$ Rec	lamation		Well Integrity		
Subsequent Report	Casing Repair	New Const.		omplete		Other		
Final Abandonment Notice								
	<u> </u>					ork and approximate duration thereof.		
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) McElvain Oil & Gas Properties, Inc. proposes to change the casing and cement program fro the subject well as follows:								
Dewey #2								
String Size of Hole	Size of Casing Weight/Foot	Setting Depth	Sacks Cement	Cement B	ottom Cer	nent Top		
Surface 12 1/4	8 5/8 24	500	350	500		Surface		
Production 7 7/8	5 1/2 15.5	1645	240	1645		Surface RCVD OCT 15 '07		
	•					OIL CONS. DIV.		
Surface Cement: 350 sks of Class "B" + 3% CaCl + 1/4 pps celloflake (15.6 ppg, 1.18 cf/sk)								
Production Cement: Lead: 100 sks of $65/35$ Poz + 5 pps Gilsonite + $1/4$ pps celloflake (12.1 ppg, 2.12 cf/sk) Tail: 140 sks of Class B + 2% CaCl + $1/4$ pps celloflake (15.6 ppg, 1.18 cf/sk)								
Note:	APD approv	^	pires	11/16	107			
14. I hereby certify that the fore								
Name (Printed/Typed) Deborah K Powell Title Engineering Tech S								
0			The Engineering reen Supervisor					
Signature Well K Paul			Date 10/08/2007					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
A pproved by	time		Title 7	-1-5	_ ,	Date 10/12/07		
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights		t or	2 H . E	~2	10/12/01		
		crime for any r	parson knowingly of	nd wallfully to	n make to any	denartment or agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

