UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other In-structions on

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991

	BUREAU OF LAND MANAGEMENT								5 LEASE DESIGNATION AND SERIAL NO		
Beneric C. CHIE MANAGEMENT								SF-078386-A			
WELL COMP			ETION REP	ORT AND	LOG*		6. IF I	NDIAN, ALLOTTI	EE OR TRIBE NAME		
1a. TYPE OF WELL:	MEIT OIF	GAS WELL X	DRY Other								
b TYPE OF COMPLE	TION:		7 UNIT AGREEMENT NAME								
NEW [WORK DEEF		DIFF Other				8. FARM OR LEASE NAME, WELL NO.				
METT (7	OVER L EN	BACK BACK	RESVROther				Sunray G #2B				
2. NAME OF OPERATOR									9. API WELL NO		
	ON RESOURCES	OIL & GAS COM	IPANY				30-045-33908				
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		
4 LOCATION OF WE			05) 326-9700	equirements)*		77	11 SEC., T., R., M, OR BLOCK AND SURVEY				
	Jnit D (NWNW) 58		L. v	,	·	<i>\frac{1}{2}</i>		R AREA			
5455				OCT 4	2007		Sec. 22 T31N R9W, NMPM				
At top prod interva	reported below	Same as ab	oove	OCT 4	2007		Sec. 21 T31N R9W, NMPM				
			Ruras	roof Land N	2.021 2 770	ent					
At total depth	Jnit H (SENE) 155	/' FNL, 696' FEL		naington Fig							
		J1	4. PERMIT NO					DUNTY OR	13. STATE		
		Į.						ARISH	New Mexico		
15. DATE SPUDDED 1	6. DATE T D REACHE	D 17 DATE CO	OMPL. (Ready to prod.)	, l	18. ELEVA	TIONS (DF, RE		San Juan R. ETC)*	19. ELEV CASINGHEAD		
1/29/07	6/28/07	9/2	7/07		GL	6247'	KB	6262'			
20 TOTAL DEPTH, MD &	TVD 21. PLUG,	BACK T.D., MD &TVD	22. IF MULTIPLE C		23. INTERV		ROTARY	TOOLS	CABLE TOOLS		
7919'/4633'	/4393' 791	8'/7678'	2		DIVILLE		yes		1		
24. PRODUCTION INTER	VAL (S) OF THIS COMP	LETION-TOP, BOTTO	M, NAME (MD AND TVE	D)*				25. WAS DIREC			
Blanco Mesa	Verde 4862' - 59	07'					SURVEY MADE No				
26 TYPE ELECTRIC AND							27 WAS	WELL CORED			
Cement Bon	d Log/GR/CCL	•				į			No		
			0100000000								
28			CASING RECORD	(Report all string	s set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (ME	O) HOLE SIZE	TOP OF CE	MENT, CEME	NTING RECO			MOUNT PULLED		
CASING SIZE/GRADE 9 5/8" H-40	32.3#	353'	12 1/4"	TOP OF CE	MENT, CEME			18 bbls			
CASING SIZE/GRADE			O) HOLE SIZE	TOP OF CE	MENT, CEME sx (33 cf)	NTING RECO		18 bbls	MOUNT PULLED		
CASING SIZE/GRADE 9 5/8" H-40 7" L-80 4 1/2" L-80	32.3# 23# 11.6# LINER R	353' 4624' 7919'	12 1/4" 8 3/4" 6 1/4"	TOP OF CE surface; 285 725sx (1485 TOC @ 4000 30.	MENT, CEME sx (33 cf) ; 240sx (4	NTING RECO	TUE	18 bbls Temp Surve BING RECORD	y TOC @ 360'		
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CASING SIZE/GRADE 9 5/8" H-40 7" L-80 4 1/2" L-80 9 SIZE TOP IMD PERFORATION RECC	32.3# 23# 11.6# LINER R D) BOTTOM (MD) RD (Interval, size and nu	353' 4624' 7919' RECORD SACKS CEMENT	D) HOLE SIZE 12 1/4" 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CE surface; 285 725sx (1485 70C @ 4000 30. SIZE 2-3/8*	MENT, CEME 9x (33 5 cf) 7; 240sx (4 780 D, SHOT, F	NTING RECO. 6 cf) 484 cf) DEPTH SET (N 13' RACTURE, 1500 gal 6	TUE MD) CEMEN OQ Slice	18 bbis Temp Surve BING RECORE PA T SQUEEZE, I	y TOC @ 360') CKER SET (MD)		
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

				•	
Ojo Alamo	2335'	2493'	White, cr-gr ss.	Òjo Alamo	2335'
Kirtland	2493'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2493'
Fruitland	2833′	3286′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2833'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3286′	3460'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3286'
Lewis	3460′	4006'	Shale w/siltstone stringers	Lewis	3460'
Huerfanito Bentonite	4006′	4403'	White, waxy chalky bentonite	Huerfanito Bent.	4006'
Chacra	4403′	4855′	Gry fn grn silty, glauconitic sd stone	Chacra	4403'
			w/drk gry shale	Mesa Verde	4855'
Mesa Verde	4855′	5218'	Light gry, med-fine gr ss, carb sh	Menefee	5218′
			& coal	Point Lookout	5552′
Menefee	5218′	5552'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5914'
Point Lookout	5552'	5914'	Med-light gry, very fine gr ss w/frequent	Gallup	6613′
			sh breaks in lower part of formation	Greenhorn	7599′
Mancos	5914′	6613′	Dark gry carb sh.	Graneros	7653′
Gallup	6613′	7599′	Lt gry to brn calc carb micac glauc	Dakota	7712′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	75991	7653′	Highly calc gry sh w/thin lmst.		
Graneros	7653′	7712′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7712′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale brea	cs	
					;