

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078386-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray G #2B

9. API WELL NO

30-045-33908

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T31N R9W, NMPM

Sec. 21 T31N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 585' FNL, 210' FWL

At top prod. interval reported below Same as above

At total depth Unit H (SENE) 1557' FNL, 696' FEL

OCT 4 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

1/29/07

16. DATE T D REACHED

6/28/07

17. DATE COMPL. (Ready to prod.)

9/27/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6247' KB 6262'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7919'/4633'/4393'

21. PLUG, BACK T D., MD & TVD

7918'/7678'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4862' - 5907'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	353'	12 1/4"	surface; 285sx (336 cf)	18 bbls
7" L-80	23#	4624'	8 3/4"	725sx (1485 cf)	Temp Survey TOC @ 360'
4 1/2" L-80	11.6#	7919'	6 1/4"	TOC @ 4000'; 240sx (484 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7803'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 5907' - 5368' = 30 holes
UMF/CH 5308' - 4862'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5907' - 5368' Pumped 1500 gal 60Q Slickwater/Foam pad, pumped approx 100000# 20/40 Brady sand.

5308' - 4862' Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.

RECD OCT 9 '07
OIL CONS DIV

33.

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/26/07	1	2"			57.21 mcf		

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
388#	328#			1373 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2414AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD
10/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 05 2007

FARMINGTON FIELD OFFICE

NMOCD

[Handwritten mark]

Ojo Alamo	2335'	2493'	White, cr-gr ss.	Ojo Alamo	2335'
Kirtland	2493'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2493'
Fruitland	2833'	3286'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2833'
Pictured Cliffs	3286'	3460'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3286'
Lewis	3460'	4006'	Shale w/siltstone stringers	Lewis	3460'
Huerfanito Bentonite	4006'	4403'	White, waxy chalky bentonite	Huerfanito Bent.	4006'
Chacra	4403'	4855'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4403'
Mesa Verde	4855'	5218'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4855'
Menefee	5218'	5552'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5218'
Point Lookout	5552'	5914'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5552'
Mancos	5914'	6613'	Dark gry carb sh.	Mancos	5914'
Gallup	6613'	7599'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6613'
Greenhorn	7599'	7653'	Highly calc gry sh w/thin lmst.	Greenhorn	7599'
Graneros	7653'	7712'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7653'
Dakota	7712'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7712'