

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078386-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray G #2B

9. API WELL NO

30-045-33908

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T31N R9W, NMPM

Sec. 21 T31N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ UHY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit D (NWNW) 585' FNL, 210' FWL**

At top prod. interval reported below **Same as above**

At total depth **Unit H (SENE) 1557' FNL, 696' FEL**

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15 DATE SPUNDED

1/29/07

16 DATE T.D. REACHED

6/28/07

17. DATE COMPL. (Ready to prod.)

9/27/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6247' KB 6262'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7919'/4633'/4393'

21. PLUG, BACK T.D., MD & TVD

7918'/7678'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7714' - 7886'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	353'	12 1/4"	surface; 285sx (336 cf)	18 bbls
7" L-80	23#	4624'	8 3/4"	725sx (1485 cf)	Temp Survey TOC @ 360'
4 1/2" L-80	11.6#	7919'	6 1/4"	TOC @ 4000'; 240sx (484 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7803'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**@2SPF
7886' - 7792'
@1SPF
7779' - 7714'**



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7714' - 7886' Pumped 15000 gal 85Q N2 Slick/foam w/25000# 20/40 Brady Sand.

RECD OCT 9 '07
OIL CONS. DIV
DIST. 3

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/26/07	1	2"			8.33 mcf			
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
388#	328#			200 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2414AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician**

DATE

10/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Ojo Alamo	2335'	2493'
Kirtland	2493'	2833'
Fruitland	2833'	3286'
Pictured Cliffs	3286'	3460'
Lewis	3460'	4006'
Huerfanito Bentonite	4006'	4403'
Chacra	4403'	4855'
Mesa Verde	4855'	5218'
Menefee	5218'	5552'
Point Lookout	5552'	5914'
Mancos	5914'	6613'
Gallup	6613'	7599'
Greenhorn	7599'	7653'
Graneros	7653'	7712'
Dakota	7712'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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