District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 January 31, 2006

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	de Tank Registration or Clos	sure	
	nk covered by a "general plan"? Yes		
Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone.	505-326-9700 e-mail address: spangs@e	conoconhillins com	
Address. 3401 E. 30TH STREET, FARMINGTON, NM 87402	Spangs(&	Formation.	FC
Facility or well name. San Juan 32-9 Unit #259S API #:	30-045-33359 U/L or Otr/Otr C S	Sec 9 T 31N	
County: San Juan Latitude 36* 55.0599'N Longitude 107	4/.3236 W NAD 1927 X 1983 Surface	e Owner Federal X Sta	ate Private Indian
Pit	Below-grade tank		
Type Drilling X Production Disposal	Volume:bbl Type of fluid:		
Workover Emergency E	Construction material:		
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.		
Liner type: Synthetic X Thickness 12 mil Clay			
Pit Volume 4400 bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	0
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relation	iship to other equipment and tanks. (2) Indicate d	isposal location: (check the	e onsite box if
your are burying in place) onsite X offsite I If offsite, name of facility	(3) Attach a g	eneral description of reme	dial action taken including
remediation start date and end date. (4) Groundwater encountered: No	es If yes, show depth below ground surface		ch-sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.	6) Pit was closed 06-15-06	56789	101172
Additional Comments:		/3tx	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
The cut & fill diagram was submitted with the APD showing the di	rection and distance from the pit to the w	/ · V	Elver &
			IVLD 6
		O _	3007 7
		\& OIL CONS. DI	V Diera 200/
		/~~	AF/
		120 - Tables	1/6/
I hereby certify that the information above is true and complete to the best of my kr		ove-described picor belo	
10.00/00.00	general permit X, or an (attached) altern	ative OCD-approved plan	<u>n</u> .
Date: 10/8/2007 Printed Name/Title Sasha Spangler/Regulatory Tech.	Signature	Extradin	
	_ *	- Arm All	
Your certification and NMOCD approval of this application/closure does not relieve otherwise endanger public health or the environment. Nor does it relieve the opera	· ·	•	_
regulations.	25 Toponoiomy for compliance with any of	reactar, state, or rocar	TO THE OLD THE PARTY OF THE PAR
	_	<u> </u>	
Approval: Jeputy Oil & Gas Inspecto	or, / /		687 1 W 8887
Printed Name/Title District #3	Signature Such Dry		Date: OCT 1 7 2007