1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St. Francis Dr , Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or C	losur	e	
Is pit or below-grade tank covered by a "general plan"? Ye			٦

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X				
Operator. BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address spangs@c	conocophillips.com		
Address. 3401 E. 30TH STREET, FARMINGTON, NM 87402	Formation. Basin FC			
Facility or well name: San Juan 32-9 Unit 262S API #:	30-045-33360 U/L or Qtr/Qtr I S	ec 15 T 31N R 9W		
County San Juan Latitude 36° 57 1317 Longitude 1	07° 49 6690 NAD: 1927 X 1983 Surface	Owner Federal X State Private Indian		
<u>Pit</u>	Below-grade tank			
Type Drilling X Production Disposal	Volume:bbl Type of fluid:			
Workover Emergency	Construction material:			
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.		
Liner type: Synthetic X Thickness 12 mil Clay				
Pit Volume 4400 bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)		
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points)		
	100 feet of more	(0 points) 0		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points)		
	1000 Rect of more	(v points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel	ationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite X offsite If offsite, name of facili	`	eneral description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.	Pit Closed On 7/01/2006	A Py		
Additional Comments.				
// "-UEIVED 53				
The cut & fill diagram was submitted with the APD showing the direction and distance from the pit to the wellingad.				
(a) OIL CONS. DIV DIST. (a)				
		Correct 1		
I hereby certify that the information above is true and complete to the best of n	ov knowledge and haliaf. I further cartify that th			
been/will be constructed or closed according to NMOCD guidelines ,		ative OCD-approved plan.		
Date: 10/8/2007	Analy C) i.		
Printed Name/Title Sasha Spangler / Regulatory Tech. Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit of tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
otherwise endanger public health or the environment. Nor does it relieve the cregulations.	perator of its responsibility for compliance with an	y other federal, state, or local laws and/or		
Approval: Deputy Oil & Gas Inspecto	r,			
Printed Name/Title District #3	Signature 3	Date: OCT 1 7 2007		
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