UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEE	EPEN, OR PLUG BACK
1a.	Type of Work DRILL RECEIVED 070 FARMINGTON NM	5. Lease Number NMSF-078135 Unit Reporting Number NMNM-78394B-UK
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company, LP	Huerfanito Unit
3. /	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number 90E
4.	Location of Well Unit E (SWNW), 1910' FNL & 1170' FWL,	10. Field, Pool, Wildcat Basin Dakota
	Latitude 36° 51901'N Longitude 107° 74592'W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 1, 26N, R09W
		API# 30-045-3 4399
14.	Distance in Miles from Nearest Town	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Leas	se Line
16.	Acres in Lease	17. Acres Assigned to Well DK 320.24 Acres – N/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	ol, or Applied for on this Lease
19.	Proposed Depth 6681'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6185' GL	22. Approx. Date Work will Start RCVD DCT 2 '0
23.	Proposed Casing and Cementing Program See Operations Plan attached	OIL CONS. DI DIST. 3
24.	Authorized by: Regulatory Specialist Da	8/16/07
PERM	IIT NO. APPROVAL	L DATE
APPR	OVED BY DITTLE AT	M DATE 10/2/87

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictificus or fraudulent statements or presentations as to any matter within its jurisdiction. States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. TYPE 4 – SEE MASTER PLAN

TYPE 4 - SEE MASTER PLAN

PRIOR TO CAUNAS A VEMENT

District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back

District II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

1000 Rio Brazos Ad., Aztec, NM 87410

District III

u south St. Francis L Santa Fe. NM 87505 OTO FARMINGTON NM

A Comment of the

1220 S. St. Francis Or., Santa Fe, NM 87505

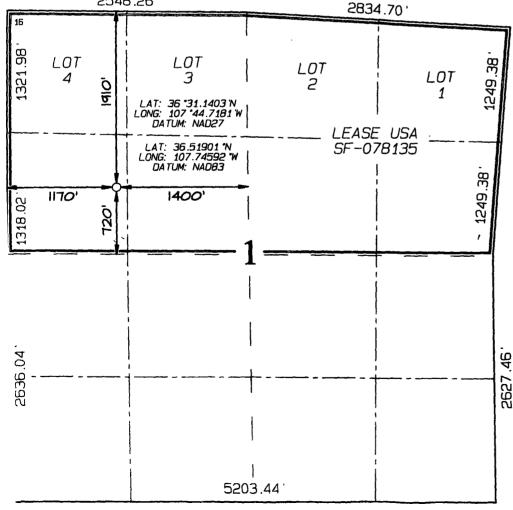
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numbe 30-045- 3		Pool Code 71599		'Pool Name BASIN DAKOTA	,
'Property Code 7138		•	ty Name ITO UNIT	*Well Number 90E	
'OGAID No. 14538	BURLING	°Elevation 6185'			

10 Surface Location

Sui lace Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West 12ne	County	
E	1	26N	9W		1910	NORTH	1170	WEST	SAN JUAN	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E										
¹² Dedicated Acres					¹³ Joint or Infill	⁹⁴ Consolidation Code	⁵⁵ Order No.			
	320).24 Acr	es (N/	2)						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 2548.26 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



"OPERATOR CERTIFICATION I hereby certify that the information contained I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. ande Signature Kandis Roland Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MAY 18, 2007 Signature and Seal of Professional Surveyor SEON C. EDWARDS MEXICO SEW PESTS TOTAL PROPERTY. AMENOH

Certificate Number

15269

Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Filmerals and Futural Tessources	WELL ADINO
District II	OII CONCEDIATION DIVICION	30-045- 34399
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 6. State Oil & Gas Lease No.
District IV	Santa Fe, NM 87505	Federal Lease - SF-078135
1220 S. St. Francis Dr., Santa Fe, NM 8750	5	Todaka Boast BY 676750
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	Hurfanito Unit
PROPOSALS.)	TORTERMIT (TORM C-101) TOR SOCI	Hurianto Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	#90E
2. Name of Operator		9. OGRID Number
3. Address of Operator	URCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	EET, FARMINGTON, NM 87402	Basin Dakota
4. Well Location		Dubin Langen
	910 feet from the North line and	1170 feet from the West line
Section 1	Township 26N Range 9W Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County San Juan
	6185' GL	
Pit or Below-grade Tank Application X		>200
Pit type Workover Depth to Groundwa	iter >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12 Charle A	navonista Poy to Indicata Natura of Nat	ica Banaut au Othan Data
	Appropriate Box to Indicate Nature of Not	
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	L WORK CE DRILLING OPNS. ALTERING CASING P AND A
PULL OR ALTER CASING		EEMENT JOB
	<u> </u>	
OTHER: Drillin		
	d operations. (Clearly state all pertinent details, and g	
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple Completions: Attac	ch wellbore diagram of proposed completion
or recompletion.		
		,
New Drill, Lined:		
New Drill, Lined:		
	nstruct a new drilling pit, an associated vent/flare pit a	and a pre-set mud pit (if required). Based on
Burlington Resources proposes to cor Burlington's interpretation of the Eco	sphere's risk ranking criteria, the new drilling pit and	pre-set mud pit will be lined pits as detailed in
Burlington Resources proposes to cor Burlington's interpretation of the Ecc Burlington's Revised Drilling / Work	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated N	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A
Burlington Resources proposes to cor Burlington's interpretation of the Ecc Burlington's Revised Drilling / Work portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated N esigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
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Burlington Resources proposes to con Burlington's interpretation of the Ecc Burlington's Revised Drilling / Work portion of the vent/flare pit will be de anticipates closing these pits according Thereby certify that the information about grade tank has been/will be constructed or close SIGNATURE Type or print name For State Use Only	posphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated N signed to manage fluids and that portion will be lined and to the Drilling / Workover Pit Closure Procedure do not to the Drilling / Workover Pit Closure Procedure do not to the Drilling / Workover Pit Closure Procedure do not the Drillin	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources ated August 2, 2004 on file at the NMOCD office. Ind belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan Telephone No. 505-326-9518 Section 18 2007
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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HUERFANITO UNIT 90E

DEVELOPMENT

Lease:				A	FE #: WAI	N.CDR.	1		AFE \$: 561,131.70
Field Name: hBR_SAN J	UAN		Rig: A	ztec Rig 184			State: NM	County: SAN JUAN	API #:
Geologist:			Phone	:		Geoph	ysicist:		Phone:
Geoscientist: Head, Ch	nip F		Phone	: 505-326-977	72	Prod.	Engineer:		Phone:
Res. Engineer: Prabowo	, Wahyu	<u> </u>	Phone	: 505-326-979	97	Proj. F	ield Lead:		Phone:
Primary Objective (Zo									
Zone Zone	Name]				
FRR BASIN	DAKOT	A (PRORATE	D GAS	5)					
									,
									·
			. Son (X) = = =		/ N= 1/1012565 / 296	va	***	48. 100	May 1/ Water
Location: Surface	- 10 C	26. (380% 230%) (ND 27		<u> Kor (900)</u>			Straight Hole
Latitude: 36.519001		ide: -107.74		X:		Y:		Section: 01	Range: 009W
Footage X: 1170 FWL	Footage	e Y: 1910 FN	1L	Elevation: 61	85 ((FT)	Township: 026N		
Tolerance:									
Location Type: Year Rou	ınd		Start D	Date (Est.): 1/1	L/2008	Con	npletion Date:	Date In C	peration:
Formation Data: Assur	ne KB =	6201 U	Jnits =	FT					
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT		Remarks	
Surface Casing	L	320	5881	(163/110)	(1310)		320' 8-5/8" 2	4 ppf, J-55, STC casing.	Cement with 312 cuft
ourrace easing		320	2001	_			Circulate cemer		cement with 512 cart.
OJAM		1165	5036						
KRLD		1286	4915						
FRLD		1578	4623				Possible Gas		
PCCF		1975	4226	_					
LEWS	_	2075	4126						
HUERFANITO BENTONITE	=	2437	3764	_					
CHRA		2871	3330						
CLFH		3546	2655						
MENF		3636	2565						
PTLK		4276	1925						
MNCS		4606	1595						
GLLP		5429	772						
GRHN		6269	-68						
GRRS		6319	-118						
TWLS		6349	-148	_	1500		Gas		
PAGU		6414	-213						
CBRL		6474	-273						
ENCINAL		6536	-335						
BRRO		6606	-405	_					
MORRISON		6631	-430	_					
TOTAL DEPTH DK		6681	-480				TD 50' below T,	/MRSN. 6-1/4" Hole. 4	-1/2", 11.6 ppf, N-80, LTC
Reference Wells:					7.5 - As 100	(T. 1985)	casing. Cement	with 1962 cu ft. Circul	ate cement to surface.
Reference Type Well I	Name		N. C.	Comments		80) FT (S)		TO A SECTION	

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PROJECT PROPOSAL - New Drill / Sidetrack

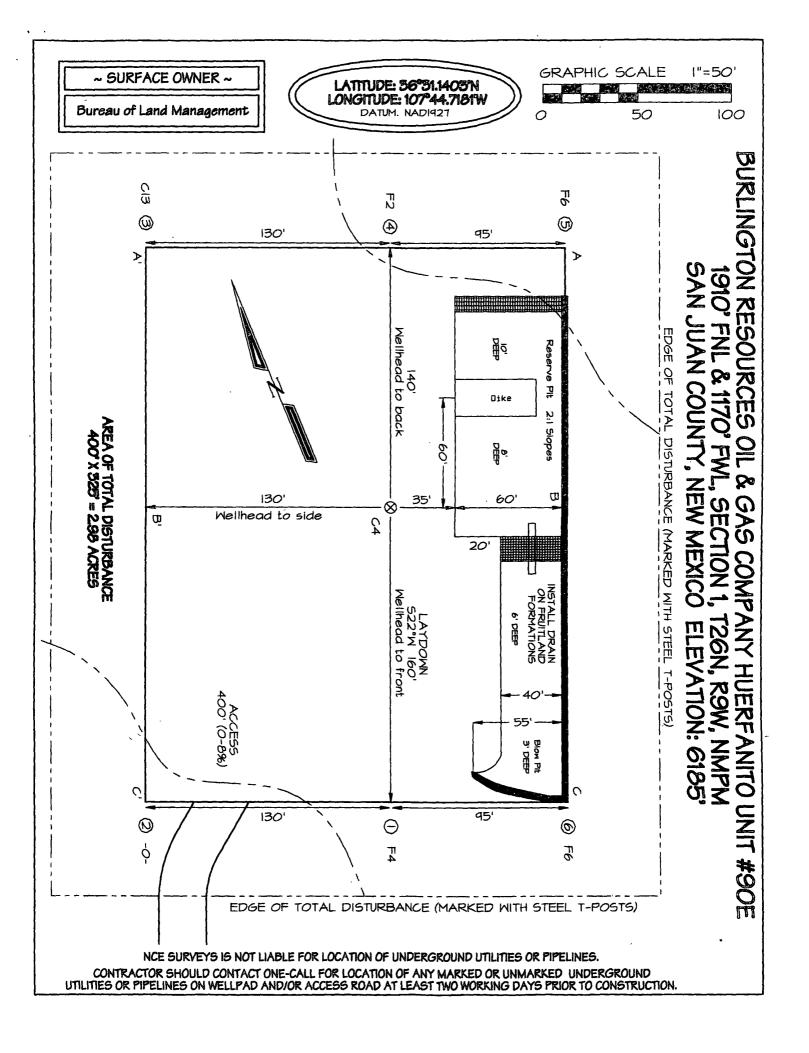
San Juan Business Unit

HUERFANITO UNIT 90E DEVELOPMENT									
Logging Prog	ram:								
Intermediate Lo	ogs: Log only	if show GR/ILD	☐ Triple Com	nbo					
TD Logs:	☐ Triple Co	ombo 🗌 Dipmeter	RFT Sc	onic VSP TDT 🗸 Oth	ner				
· · · · · · · · · · · · · · · · · · ·	GR_CBL				,				
Additional Infor	mation:								
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

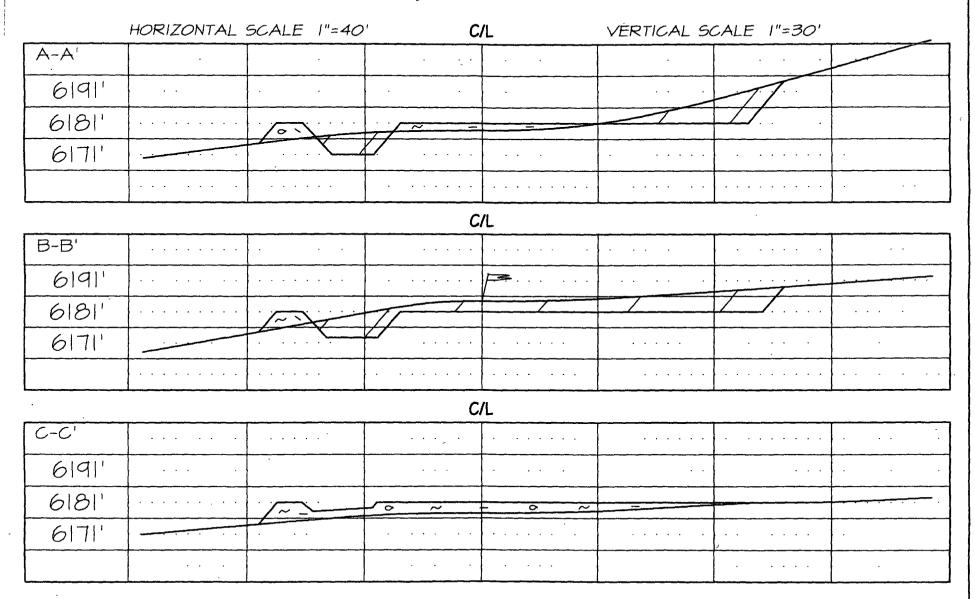
Comments: Location/Tops/Logging - DKNM026N009W01NW2 Do not twin (only 650' away), avoid F, prefer E,D.

Zones - DKNM026N009W01NW2

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BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT #90E 1910' FNL & 1170' FWL, SECTION 1, T26N, R9W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6185'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.