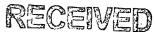
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



la.		DEEPEN, OR PLUG BACK SEP 2 4 2007
	Type of Work DRILL	5. Lease Number Bureau of Land Manage SF-078997 Farmington Field Offi Unit Reporting Number
lb.	Type of Well GAS	6. If Indian, All. or Tribe
		RCVD OCT 5 '07
2.	Operator	7. Unit Agreement Name
•	ConocoPhillips	OIL CONS. DIV.
		San Juan 30-5 Unit DIST. 3
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number #73N
<b>l</b> .	Location of Well	10. Field, Pool, Wildcat
	Unit G (SWNE), 1350' FNL & 2080' FEL, Unit H (SENE), 1900' FNL & 760' FEL,	Blanco MV/Basin DK
	5 5 4 9 9 4 5 4 W	11. Sec., Twn, Rge, Mer. (NMPM)
	Surf:Latitude 36° 49.8454 N Longitude 107° 20.5337 W	Sec. 10, T30N, R5W
	Latitude 36° 49.7557 N	API# 30-039- 30374
	Longitude 107° 20.2628W	,
4.	Distance in Miles from Nearest Town 50 miles/Blanco	12. County 13. State Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property or Lea	ase Line
_	Acres in Lease	17. Acres Assigned to Well
6.	2560	MV 320 (E/2)/DK 320 (N/2)
8.		MV 320 (E/2)/DK 320 (N/2)
	Distance from Proposed Location to Nearest Well, Drlg, Cor 561' from San Juan 30-5 Unit 73 Proposed Depth	MV 320 (E/2)/DK 320 (N/2)
8.	Distance from Proposed Location to Nearest Well, Drig, Cor 561' from San Juan 30-5 Unit 73	MV 320 (E/2)/DK 320 (N/2)
8.	Distance from Proposed Location to Nearest Well, Drlg, Cor 561' from San Juan 30-5 Unit 73 Proposed Depth	MV 320 (E/2)/DK 320 (N/2)  npl, or Applied for on this Lease  20. Rotary or Cable Tools
8. 9.	Distance from Proposed Location to Nearest Well, Drlg, Cor 561' from San Juan 30-5 Unit 73 Proposed Depth 8020' TVD/8298' TMD Elevations (DF, FT, GR, Etc.) 6527' GL Proposed Casing and Cementing Program	MV 320 (E/2)/DK 320 (N/2)  npl, or Applied for on this Lease  20. Rotary or Cable Tools  Rotary
8. 9.	Distance from Proposed Location to Nearest Well, Drlg, Cor 561' from San Juan 30-5 Unit 73 Proposed Depth 8020' TVD/8298' TMD Elevations (DF, FT, GR, Etc.) 6527' GL	MV 320 (E/2)/DK 320 (N/2)  npl, or Applied for on this Lease  20. Rotary or Cable Tools  Rotary
8. 9.	Distance from Proposed Location to Nearest Well, Drlg, Cor 561' from San Juan 30-5 Unit 73 Proposed Depth 8020' TVD/8298' TMD  Elevations (DF, FT, GR, Etc.) 6527' GL  Proposed Casing and Cementing Program See Operations, Plan attached  Authorized by:	mv 320 (E/2)/DK 320 (N/2)  npl, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start
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State of New Mexico Form C-102 Form C-103 Form C-103 Form C-104 Fo									ase - 3 Copies	
WELL LOCATION AND ACREAGE DEDICATION PLAT  'AFI Number 30-039-3057   72319/71599 Blanco Mesaverde/Basin Dakota										
Property Code 31327	3031	11 /25		Property (AN JUAN 30-	Vame	SIGE	/ Dasin	Dakot		ell Number 73N
OGRED No. 217817		,		*Operator	· Name				° Elevation 6527'	
	· · · · · · · · · · · · · · · · · · ·			<sup>10</sup> Surface	Location					
G 10	Township 30-N	Renge 5-W	lot ldn	Feet from the 1350'	North/South line NORTH		from the 080'	East/We		RIO ARRIBA
UL or let no. Section	Township 30-N	Range 5-W	m Hole	Lot idn Feet from the   North/South line   Feet			t from the East/West line Count		County RIO ARRIBA	
320.00	12 CK	is Joint or 1	·	44 Consolidation			er No.			
NO ALLOWABLE 1					ION UNTIL ALL EEN APPROVED	BY	THE DIV		EEN C	DNSOLIDATED
	LAT: 36'49.84 LONG: 107'20 NAD 1927 LAT: 38.8307 LONG: 107.84 NAD 1983 Surface	0.5397' W. 764' N.	1300		77.68°	8 0 04.				FICATION  on cordained harvin,  my knowledge and  titler some.  serial siderest to this  hole location survenant to contion survenant to a mineral or  my pooling agreement by  the
	SF-078	9997	Surfa	å 2080′ 2080′	Bottom Hole 7		Signatur Kand Printed	is Roll	Roll and	1/3/07 1/10/
<		1	LONG: 1 NAD 19	8.829267 N. 107.338314 V. 83	SF-078997		I hereby cer unon plotted	tify that the from field the supers to the best	s well local ricks of sti Kelon, and	IFICATION  ton shown on this plat tool surveys made by that the same is true  I

OFESSION

District	Submit 3 Copies To Appropriate District State of New Mexico	Farm C 102
District	Office <u>District I</u> Energy, Minerals and Natural Resources	
Date	· · · ·	
South Braces Rd. Azers, NM 37410   South Fe, NM 87505   South Referral Lease SF-078997	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
Destrict   Federal Lease SF-07897	1220 South St. 1 failets D1,	
CONDITION OF PREMENT FOR PROPERTY OF REPORTS ON WELLS   CONDITION RESPONDENCE TO SUBSEQUENT RESPONDING AGE PROPERTY OF PREMENT (FORM C-108) FOR SUCH	Salita 1 0, 1111 0 / 303	1 ' '
DO NOT USE THIS FORM FOR PROPENSES TO DRULL OR TO DESPENOR PLAUG BACK TO A		
Type of Well   Gas Well   Other		7. Lease Name or Unit Agreement Name
1. Type of Well   Gas Well   Other		San Juan 30-5 Unit
2. Name of Operator   ConscoPhillips   9. OGRID Number   217817	1. Type of Well:	i
ConocoPhillips   Cono		<del></del>
A. Well Location	ConocoPhillips	217817
Unit Letter G 1350 feet from the North line and 2080 feet from the County Rio Arriba Section 10 Township 30N Row 5W NMPM (County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.)    Pit Ope	·	
Section   10		2080' feet from the Fast line
Title   Below   Title   Below   Belo	Section 10 Township 30N Rng 5W	
Pit type   New Drill   Depth to Groundwater   >100   Distance from nearest fresh water well   >1000   Distance from nearest surface water   >1000		
Pit Liser Thicksess: NA not Below-Grade Tank: Volume   Nobig: Construction Material		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORAPILY ABANDON CHANGE PLANS MULTIPLE COMPL  OTHER:  New Drill  OTHER:  New Drill  New Drill  OTHER:  New Drill  OTHER:  New Drill  New Drill, Unlined:  ConocoPhillips proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  New Drill, Unlined:  ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking critera, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.  Thereby certify that the information above is true and complete to the best of my knowledge and behief. I further certify that any pit or below-grade tank has begav-will be constructed or closed according to MOCD guidelines.  Thereby certify that the information above is true and complete to the best of my knowledge and behief. I further certify that any pit or below-grade tank has begav-will be constructed or closed according to MOCD guidelines.  Thereby certify that the information above is true and complete to the best of my knowledge and behief. I further certify that any pit or below-grade tank has begav-will be constructed or closed according to MOCD guidelines.  TITLE  Type or print name  Rhonda Rogen  E-mail address: rogens@conocophillips.com  Telephone No. 505-599-4018  Deputy Oil & Gas Inspector,  DATE		
SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS MULTIPLE COMPL    OTHER:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL    Significant proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    New Drill, Unlined:   ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria.    ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.		
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TITLE Regulatory Technician  SIGNATURE  Regulatory Technician  TITLE Regulatory Technician  Telephone No.  SIGNATURE  APPPROVED BY  TITLE  Deputy Oil & Gas Inspector,  DATE  DATE  OCT 18 2007	ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guideline	S.
TITLE Regulatory Technician  SIGNATURE  Regulatory Technician  TITLE Regulatory Technician  Telephone No.  SIGNATURE  APPPROVED BY  TITLE  Deputy Oil & Gas Inspector,  DATE  DATE  OCT 18 2007		
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TITLE Regulatory Technician  SIGNATURE  Regulatory Technician  TITLE Regulatory Technician  Telephone No.  SIGNATURE  APPPROVED BY  TITLE  Deputy Oil & Gas Inspector,  DATE  DATE  OCT 18 2007		
SIGNATURE TITLE Regulatory Technician DATE 9-24-07  Type or print name Rhonda Roger E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018  For State Use Only  APPPROVED BY TITLE District #3 DATE		
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018  For State Use Only  APPPROVED BY  TITLE District #3  Deputy Oil & Gas Inspector, DATE  DATE		
APPPROVED BY Deputy Oil & Gas Inspector, District #3 DATE	SIGNATURE Mondey Joseph, TITLE	Regulatory Technician DATE 7-24-07
APPPROVED BY Deputy Oil & Gas Inspector, District #3 DATE DATE		©conocophillips.com Telephone No. 505-599-4018
APPPROVED BY DATE DATE	Deputy	
	APPPROVED BY TITLE	District #3 DATE



### PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

#### SAN JUAN 30-5 UNIT 73N

#### **DEVELOPMENT**

Lease:				<i></i>	<b>NFE #: W</b>	N.CNV	.7137	,	AFE \$:
Field Name: 30-5	i		Rig: X	XX 2009 Direc	ctional		State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone	:		Geop	hysicist:	<u> </u>	Phone:
Geoscientist: He	ead, Chip F		Phone	: 505-326-97	772	Prod	. Engineer:		Phone:
Res. Engineer: Pr		ıyu		: 505-326-97		Proj.	Field Lead: Fra	insen, Eric E.	Phone:
Primary Objecti									
Zone	Zone Name	9							
R20002	MESAVERD	E(R20002)							
R20076	DAKOTA(R2	20076)							
Location: Surface	e ,	Datum Co	de: NA	(D) 27					Deviated :
Latitude: 36.8307	57 Long	itude: -107.3	12229	X:		Y:		Section: 10	Range: 005W
Footage X: 2080	FEL Foota	age Y: 1350 F	NL	Elevation: 6	527	(FT)	Township: 030	N	· · · · · · · · · · · · · · · · · · ·
Tolerance:	<del></del>			<del></del>					
Location: Bottor	n Hole	Datum Co	de: NA	D 27					Deviated
Latitude: 36.8292	60 Long	itude: -107.3	37713	X:	AR 2000 - AR 4 - VIV 8 10 V	Y:	Service Supering the Control of Supering Superin	Section: 10	Range: 005W
Footage X: 760 F	EL Foota	age Y: 1900 F	NL	Elevation:		(FT)	Township: 030	N	
Tolerance:							· · · · · · · · · · · · · · · · · · ·		
Location Type: Re	estricted		Start [	Date (Est.): 1/	/1/2009	Co	mpletion Date:	Date In	Operation:
Formation Data:	Assume KE	B = 6543	Units =	FT					
Formation Call &		Depth (TVD in 5t)	SS	Depletion	BHP	Внт	-	Remarks	
Casing Points		(TVD in Ft)	<u> </u>	(Yes/No)	(PSIG)		<u> </u>		
Surface Casing		215	6328	L				rculate cement to surfac	ST&C casing. Cement with e.
NCMT		1343	5200						
OJAM		2593	3950				Possible water	flows.	
KRLD		2793	3750						
FRLD		3143	3400				Possible gas.		
PCCF		3493	3050						
LEWS		3693	2850						
Intermediate Casin	g 、	4500	2043					7", 23.0 ppf, L-80, LT&C te cement to surface.	casing. Cement with 1076
CHRA	•	4633	1910						
CLFH		5463	1080				Gas; possibly	wet	
MENF		5503	1040				Gas.		
PTLK		5753	790		300		Gas.		
GLLP		7028	-485				Gas. Possibly		
GRHN		7741	-1198		2000		Gas possible,	highly fractured	
GRRS		7790	-1247						į
CBBO		7916	-1373				Gas		
CBRL		7972	-1429	_			•		
TD		8020	-1477				481 cu. ft. Cir	culate cement a minimu	T&C casing. Cement with im of 100 ft. inside the logs. Cased hole TDT with
Reference Wells									
Reference Type	Well Name	-		Comments	3				

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### PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30-5 UNIT 73N			DEVELOPMENT						
Intermediate									
Logging Prod	ıram:	*							
Intermediate L	ogs: Dog only if s	how GR/ILD	☐ Triple Con			20.11.11.12.12.12.12.12.12.12.12.12.12.12.			
TD Logs:	☐ Triple Comb	o 🔲 Dipmeter	RFT S	onic VSP TDT					
Additional Info	rmation:								
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

Comments: Location/Tops/Logging - TD is 279' below GRHN

Zones - DK 30N05W10NE2 MVNM030N005W10NE2

General/Work Description - 2/26/07 NAME CHANGED FROM 73F TO 73N

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#### ConocoPhillips or its affiliates

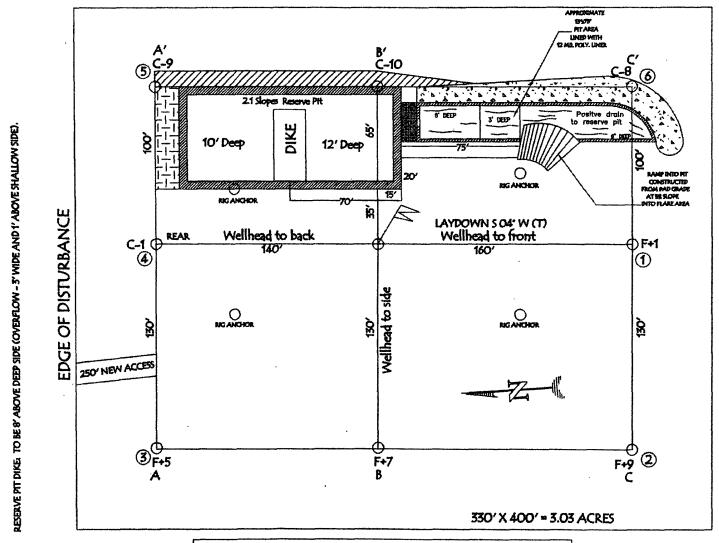
Planning Report

Local Co-ordinate Reference: Database: EDM Central Planning Well SJ 30-5 #73N ConocoPhillips Lower 48 TVD Reference: Company: Generic Rig RKB @ 6542.0ft Project: Site: Well: MD Reference: San Juan Basin Generic Rig RKB @ 6542.0ft Russell's Site for Directional MV/DK wells North Reference: SJ 30-5 #73N Minimum Curvature Survey Calculation Method: Wellbore: SJ 30-5 #73N APD Directional Plan Design:

Formations  Measured Vertical  Depth Depth  (n) (n)		Dip Lithology Dip Direction (d) (d)
1,376.7 1,34	0 Naciamento	0 00
2,748.5 2,59	.0 Ojo	0 00
2,967.9 2,79	.0 Kirtland	0 00
3,352.0 3,14	.0 Fruitland	0.00
3,736 1 3,49	.0 Pictured Cliffs	0 00
3,953 5 3,699	0 Lewis	0 00
4,911.2 4,63	.0 Chacra	0 00
5,741.2 5,46	0 Mass. Cliffhouse	0 00
5,781.2 5,50	.0 Menefee	0.00
6,031.2 5,75	.0 Point Lookout	0.00
7,306.2 7,026	0 Upper Gallup	0.00
8,019.2 7,74	.0 Greenhorn	0 00
8,068.2 7,79	0 Graneros	0 00
8,194.2 7,910	0 Cubero	0.00
8,250 2 7,97	.0 Lower Cubero	0.00
8,298 2 8,020	0 TD	0.00

## CONOCOPHILLIPS COMPANY

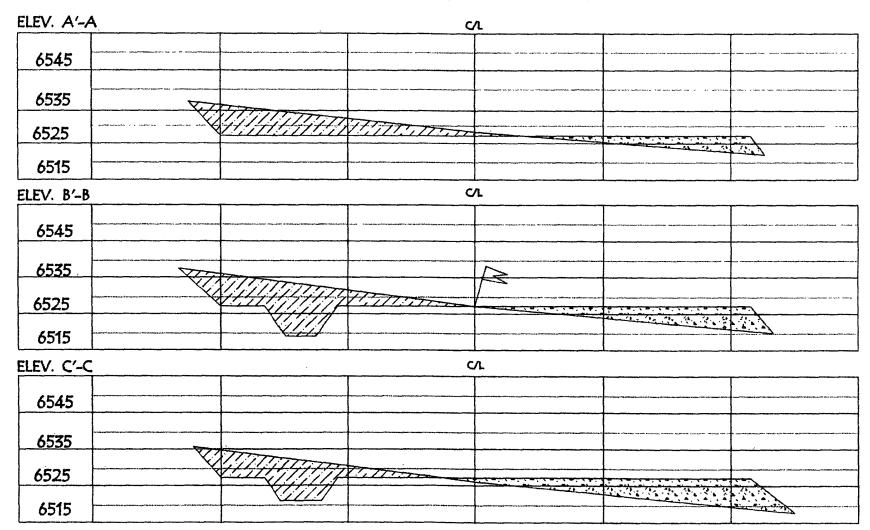
SAN JUAN 30-5 UNIT 73N, 1350' FNL & 2080' FEL SECTION 10, T-30- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6527', DATE: JULY 27, 2006



LATITUDE: 36° 49.8454'N LONGITUDE: 107° 20.5337'W NAD27

# CONOCOPHILLIPS COMPANY

SAN JUAN 30-5 UNIT 73N, 1350' FNL & 2080' FEL SECTION 10, T-30- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6527', DATE: JULY 27, 2006



NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

# Directions from the Post Office in Blanco, NM

to

CONOCOPHILLIPS COMPANY

SAN JUAN 30-5 UNIT 73N

1350' FNL & 2080' FEL,

Section 10, T30N, R5W, N.M.P.M., Rio Arriba County,

New Mexico

From the Post Office in Blanco, NM
Take Highway 64 East for 28.8 miles
To Hwy 527 (Simms Mesa Hwy),
Turn left (northwest) on Hwy 527 for 8.0 miles,
To Rosa Road, turn right (northeast) for 6.6 miles,
Across La Jara Bridge to the top of the Mesa,
continue (northeasterly) 1.2 miles,
turn right (easterly) 1.3 miles,
continue (southerly) for 1 mile,
continue (southeast) for 0.4 miles,
continue (northeast) for 1.8 miles,
turn right (easterly) 0.9 miles,
To the new access on right side of road,
Turn right and proceed 250' to the newly staked location.