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Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-34065</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>DANBURG GAS COM B</b>
4. Well Location Unit Letter <b>H</b> : <b>1435</b> feet from the <b>NORTH</b> line and <b>235</b> feet from the <b>EAST</b> line Section <b>21</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#1F</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5628'</b>		9. OGRID Number <b>5380</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>BASIN DAKOTA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well as follows: TIH w/10 jts DP. Tag @ 318'. PU 2'. Mix & pump 105 sx (26 bbls) Type III neat cement. Circ to surf. LD DP. Top off surf. csg string with 20 sx (4 bbls) Type III neat cement. Cement 14.8 ppg with a yield of 1.33 (8.99) RD. Prep to skid rig. Cut off surf csg. Weld dry hole marker on top of casing with all required info. Released rig 3/9/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 5/7/07

Type or print name LORRI D. BINGHAM E-mail address: lorri\_bingham@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY *H. Villanueva* 10/15/07 Deputy Oil & Gas Inspector, District #3 DATE OCT 15 2007

Conditions of Approval, if any:

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