

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit B (NWNE), 890' FNL & 1650' FEL, Sec. 11, T27N, R6W NMPM

RECEIVED

OCT 19 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-079363
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #66
9. API Well No.

30-039-07145
10. Field and Pool

South Blanco PC
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☒ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

Burlington Resources P&A'd the following well according to the attached subsequent report.

RCVD OCT 19 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 10/11/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 17 2007

FARMINGTON FIELD OFFICE

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

well file

Burlington Resources
San Juan 28-6 #66

September 14, 2007
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890' FNL & 1650' FEL, Section 11, T-27-N, R-6-W
Lease Number: NMSF-079363
Rio Arriba County, NM
API #30-039-07145

Plug & Abandonment Report

Notified BLM / NMOCD on 9/6/07

Plugging Summary:

- 9/6/07 MOL. Lock out / tag out separator and meter run. Check wellhead; no gas. RU rig. NU blow down lines. Check well pressures: casing, 200 PSI; tubing, 140 PSI; bradenhead, 0 PSI. Blow well down. ND wellhead. NU BOP, test. Held safety meeting with Andy Ortiz, ConocoPhillips. SDFD.
- 9/7/07 Check well pressures: casing, 200 PSI; tubing, 160 PSI; bradenhead, 0 PSI. Blow well down. TOH with 111 joints 2.375" tubing, 3467'. TIH with tubing, 4' plugging sub and stack out at 3483'. Load tubing with 60 bbls of water.
Plug #1 spot 112 sxs Type III cement (148 cf) inside casing from 3483' up to 2925' to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH to 2265'. Shut in well. SDFD.
- 9/10/07 Open well, no pressure. TIH with tubing and tag cement at 2841'. Note: TOC is 100' too high and interferes with perf and CR settings for next plug. Load hole with 102 bbls of water and circulate well clean with 120 bbls of fresh water. Pressure test casing to 800 PSI, held OK for 5 minutes. TOH with 91 joints tubing and verify tag at 2841'. Steve Mason, BLM representative, approved procedure change to drill out to 2950'. Call for 6.75" bit, bit sub and power swivel. PU 6.75" cone bit, bit sub, cross over and TIH with 91 joints tubing. Tag cement at 2841'. RU power swivel. Load casing with water and establish circulation. Drill out cement from 2841' to 2950'. Circulate hole clean. LD 1 joint with power swivel. Hang back power swivel. PU tongs. TOH with 5 stands 2.375" tubing. Shut in well. SDFD.
- 9/11/07 Open well, no pressure. TOH with 42 stands 2.375" tubing, cross over, bit sub and 6.75" cone bit. RIH and tag cement at 2955'. Perforate 3 holes at 2941'. Load casing with water. Establish rate into squeeze holes 1-1/2 bpm at 1000 PSI. TIH with 7.625" Alpha CR and set at 2891'. PU 7.625" stinger. TIH with 92 joints 2.375" tubing, 12' - 2375" pup joint and sting into CR. Load hole with 1 bbl of water. Sting into CR. Establish rate into holes and establish circulation out casing. Sting out of CR. Attempt to pressure test casing. Establish rate 1-1/2 bpm at 1000 PSI. Check travel in tubing to insure stinging into and out of CR. Check OK. While pumping, sting into and out of CR with pressure increase when lower valves; close. Sting into CR. Load casing with water. Attempt to pressure test casing, tubing circulates. Connect pump on tubing. Partially sting into CR and pressure test tubing to 1000 PSI, held OK for 5 minutes. Call Steve Mason, BLM, to get approval to spot 113 sxs cement, PUH, squeeze away; denied. TOH with 92 joints 2.375" tubing and 7.625" stinger. Shut in well. SDFD.

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Work Summary – Continued:

9/12/07 Open well, no pressure. Connect pump line on casing. Load hole with 10 bbls of water. Establish rate 1 bpm at 1000 PSI. Wait on packer. PU 7.625" Knight Oil Tools packer with unloader. TIH with 91 joints 2.375" tubing, set packer at 2856'. Connect pump line on tubing. Establish rate into squeeze holes 1 bpm at 1000 PSI. Connect pump line on casing. Pressure test casing to 800 PSI, held OK for 5 minutes. Release packer. TOH with 91 joints 2.375" tubing. LD 7.625" packer and unloader. PU 7" stinger. TIH to CR at 2891'. Connect pump line on tubing. Sting out of CR. Load hole with 1 bbl of water. Sting into CR. Load 5 bbls of water and establish circulation. Plug #2 approved by Ron Snow, BLM.

Plug #2 with CR at 2891', mix and pump 48 sxs Type III cement (64 cf) into stinger; shut in casing; mix and pump 12 sxs Type III cement (16 cf) pressure up to 1200 PSI; sting out of CR; mix 73 sxs Type III cement (97 cf) inside casing from 2941' up to 2596' to cover the Kirtland and Ojo Alamo tops.

PUH to 1841'. Load hole with 3.2 bbls of water. Close casing. Pump 1 bbl pressured up to 1500 PSI. Final squeeze: 30 sxs outside casing, 10 below CR, 130 sxs inside casing. TOC at 2244'. Shut in well. SDFD.

9/13/07 Check well pressure: casing, 200 PSI. TIH with 5 stands and tag cement at 2195'. TOH with 44 joints 2.375" tubing. LD stinger. Load hole with 5 bbls of water. Pressure test casing to 800 PSI, held OK for 5 minutes. Perforate 3 holes at 1549'. Establish rate into squeeze holes 1-1/2 bpm at 700 PSI. RIH with 7.625" PlugWell CR and set at 1499'. PU stinger for 7.625" CR and TIH with 47 joints tubing and 18' pup joints to CR at 1499'. Load tubing. Sting out of CR. Load hole with 1/2 bbl of water. Sting into CR and verify rate 1-1/2 bpm at 700 PSI.

Plug #3 with CR at 1499', mix and pump 67 sxs Type III cement (89 cf), squeeze 33 sxs outside casing and leave 34 sxs inside casing from 1549' up to 1379' to cover the Nacimiento top.

TOH and LD all tubing. Perforate 3 holes at 223'. Establish rate into squeeze holes 2 bpm at 500 PSI. Establish circulation with 10 bbls of water.

Plug #4 mix and pump 120 sxs Type III cement (159 cf), squeeze 75 sxs outside casing to cover the 10.75" casing shoe and leave 45 sxs inside casing from 223' to surface.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 6' in the annulus and down 20' in the 7.625" casing.

Mix 25 sxs Type III cement and install P&A marker.

RD. MOL.

A. Ortiz, ConocoPhillips representative, was on location on 9/6/07.

J. Morris, MSCI representative, was on location.

C. Ollem, BLM representative, was on location.