

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Black Hills Gas Resources, Inc.

3a. Address
P.O. Box 249 Bloomfield, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1805' FSL & 1870' FEL (NW SE) Unit J
 Sec 1, T29N, R3W**

5. Lease Serial No.
MDA 701-98-0013

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Jicarilla 29-03-01 #1

9. API Well No.
30-039-26663

10. Field and Pool, or Exploratory Area
Cabresto Canyon Tertiary

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources MIRU workover rig and began to P&A this well 10-01-07. The well was plugged and abandoned as per the attached report dated 10-03-07.

RCVD OCT 19 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Loren Diede	Title Consultant (Agent)
Signature 	Date 10-Oct-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *fr*

FARMINGTON FIELD OFFICE
Jr

OCT 17 2007

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.
Jicarilla 29-03-01 #1

October 3, 2007
Page 1 of 2

1805' FSL & 1870' FEL, Section 1, T-29-N, R-3-W
Rio Arriba County, NM
Lease Number: MDA 701-98-0013
API #30-039-26663

Plug & Abandonment Report

Notified JAT - BLM & NMOCD on 9/28/07

Work Summary:

10/1/07 MOL and RU. Check well pressures: tubing, 0 PSI; casing, 95 PSI; bradenhead, 75 PSI. Blow well down to pit. Load tubing with 4 bbls of water. Pressure test tubing to 1000 PSI, held OK. LD polish and stuffing box. TOH and LD 2 – 3' x ¾" rod subs, 2 – 6' x ¾" rod subs, 95 – ¾" rods, and inside assembly of down hole tubing pump. ND wellhead. NU BOP, test. TOH and tally 72 joints 2.375" tubing, 4' x 2.375" sub, 12' x 2.375" sub, 2' x 2.375" sub, tubing pump, 1 joint 2.375" tubing, total tally 2283'. TIH with tubing and plugging sub. TIH and tag fill at 3635'. Procedure change approved by Bryce Hammond, JAT – BLM, to spot plug #1 from 3635'. Load hole with 45 bbls of water. No circulation out casing valve.

Plug #1 spot 70 sxs Type III cement (93 cf) inside casing from 3635' up to 2944' to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops and cover the Nacimiento perforations.

PUH with tubing. Shut in well. WOC overnight.

10/2/07 Check well pressures: tubing, 0 PSI; casing, 85 PSI; bradenhead, 85 PSI. Blow well down to pit. TIH and tag TOC at 2922'. PUH to 2064'. Load hole with 40 bbls of water. No circulation out the casing valve.

Plug #2 spot 20 sxs Type III cement (27 cf) with 2% CaCl₂ inside casing from 2064' up to 1867' to cover the Nacimiento top.

PUH with tubing. WOC. TIH with tubing to 2064', no tag. Load hole with 30 bbls of water, no circulation out casing valve.

Plug #2a spot 40 sxs Type III cement (53 cf) with 2% CaCl₂ inside casing from 2064' up to 1669' to cover the Nacimiento top.

TOH with tubing. Shut in well and WOC. Cement sample hard. TIH with tubing and tag TOC at 1735'. TOH with tubing. TIH with 5.5" casing scraper to 1196'. TIH with 5.5" DHS CR and set at 1196'. Release and sting out of CR. Load hole with 26 bbls of water. Circulate hole clean with total of 30 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 300 PSI in 30 seconds. Open casing valve.

Plug #3 with CR at 1196', spot 20 sxs Type III cement (27 cf) inside casing from 1196' up to 1000' to isolate the San Jose interval.

PUH and WOC overnight. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.
Jicarilla 29-03-01 #1

October 3, 2007
Page 2 of 2

Work Summary – Continued:

10/3/07 Open well, no pressure. TIH and tag TOC at 1070'. TOH and LD all tubing. Load hole with 3 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 500 PSI in 30 seconds. Establish circulation out bradenhead. Shut in bradenhead. Pressure test well to 800 PSI, held OK for 5 minutes. Put red dye in end of pump hose. Circulate dye out bradenhead valve with ¼ bbl. Procedure change approved by Steve Mason, BLM, to spot inside plug for surface plug. TIH open ended to 316'. Load hole with 1 bbl of water and establish circulation out the casing valve.
Plug #4 mix and pump 35 sxs Type III cement (47 cf) down the 4.5" casing from 316' to surface, circulate good cement out the casing valve with 32 sxs Type III cement; shut in casing valve and circulate good cement out the bradenhead valve with 3 sxs Type III cement.
TOH and LD all tubing. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in the 4.5" casing and at the surface in the annulus.
Mix 30 sxs Type III cement and install P&A marker.
RD and MOL.

Bryce Hammond, JAT-BLM representative, was on location.